

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

PMB
4.5.74

COMPLETION DATA:

Date Well Completed

W..... WW..... TA.....

GW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Log (No.)

..... Lat..... GR-N..... Micro.....

..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

March 29, 1974

SURFACE USE DEVELOPMENT PLAN
UTE TRIBE "L" NO. 1
SW $\frac{1}{4}$ NE $\frac{1}{4}$ SEC. 23 T3S-R6W
DUCHESE COUNTY, UTAH
6.34

Mr. Gerald R. Daniels (3)
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84111

Dear Mr. Daniels:

As requested by your office, the Surface Use Development Plan for Ute Tribe "L" No. 1, Duchesne County, Utah is as follows:

1. Existing roads and exit to the location are shown on the attached plats.
2. No additional new access road will be required since the existing road passes adjacent to the location.
3. The well is offset to the north and east by producing wells at a distance of about one mile in each direction.
4. Lateral roads in the vicinity of the location are shown on the attached plat.
5. A new tank battery will be constructed adjacent to and on the west side of the location, see attached plat.
6. Water for drilling operations will be from Starvation Reservoir and delivered to the location by tank truck.
7. All Waste material will be contained by earthen and steel pits. Earthen pits are to be subsequently backfilled and buried.

March 29, 1974

8. No separate drill campsites are proposed.
9. There are no FAA registered airstrips in the vicinity of the location.
10. The drillsite location will be laid bare and will be approximately 350' x 350'. Proper grading will be used to control erosion on location. A plat showing the location and rig layout is attached.
11. All surfaces not used in normal well servicing and maintenance will be cleaned and graded, where necessary.
12. The wellsite is located on gentle sloping barren sandy ground with scattered pinion and juniper trees.

Yours very truly,


Tommie Bliss
District Superintendent

FME:rb

Attach.

cc: Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1123	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME 	
2. NAME OF OPERATOR Texaco Inc. Attention: T. Bliss			7. UNIT AGREEMENT NAME 	
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201			8. FARM OR LEASE NAME Ute Tribe "L"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface SE SW 1/4 NE 1/4 Sec. 23 At proposed prod. zone 2334' FNL & 1473' FEL, Sec. 23			9. WELL NO. 1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 15 miles northwest of Duchesne, Utah			10. FIELD AND POOL, OR WILDCAT Altamont	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1473'			11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 23 T38-R6W	
16. NO. OF ACRES IN LEASE - -			12. COUNTY OR PARISH Duchesne	
17. NO. OF ACRES ASSIGNED TO THIS WELL 640			13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. First well 9910'			20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5833' Gr.			22. APPROX. DATE WORK WILL START* April 15, 1974	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13-3/4"	10-3/4"	40.5#	500'	Circulate to surface
9-7/8"	7-5/8"	26.4 & 29.7#	785'	350 sx
6-3/4"	5-1/2"	17 & 20#	9910'	600' above pay zone Run DV collar at approx. 6000' and cement up to 2200'

Propose to drill the subject well into the Wasatch formation for oil production. Samples will be taken from surface to TD. No cores or DSTs are planned. Logs will be run from surface to TD. Prospective zones will be perforated and treated as necessary. Blowout preventor equipment will be 8" and 10" series 1500 with blind and pipe rams hydraulically and manually controlled. Blowout equipment will be tested at regular intervals. Necessary steps will be taken to protect the environment.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *J. Annie Bliss* TITLE District Superintendent DATE April 1, 1974

(This space for Federal or State office use)

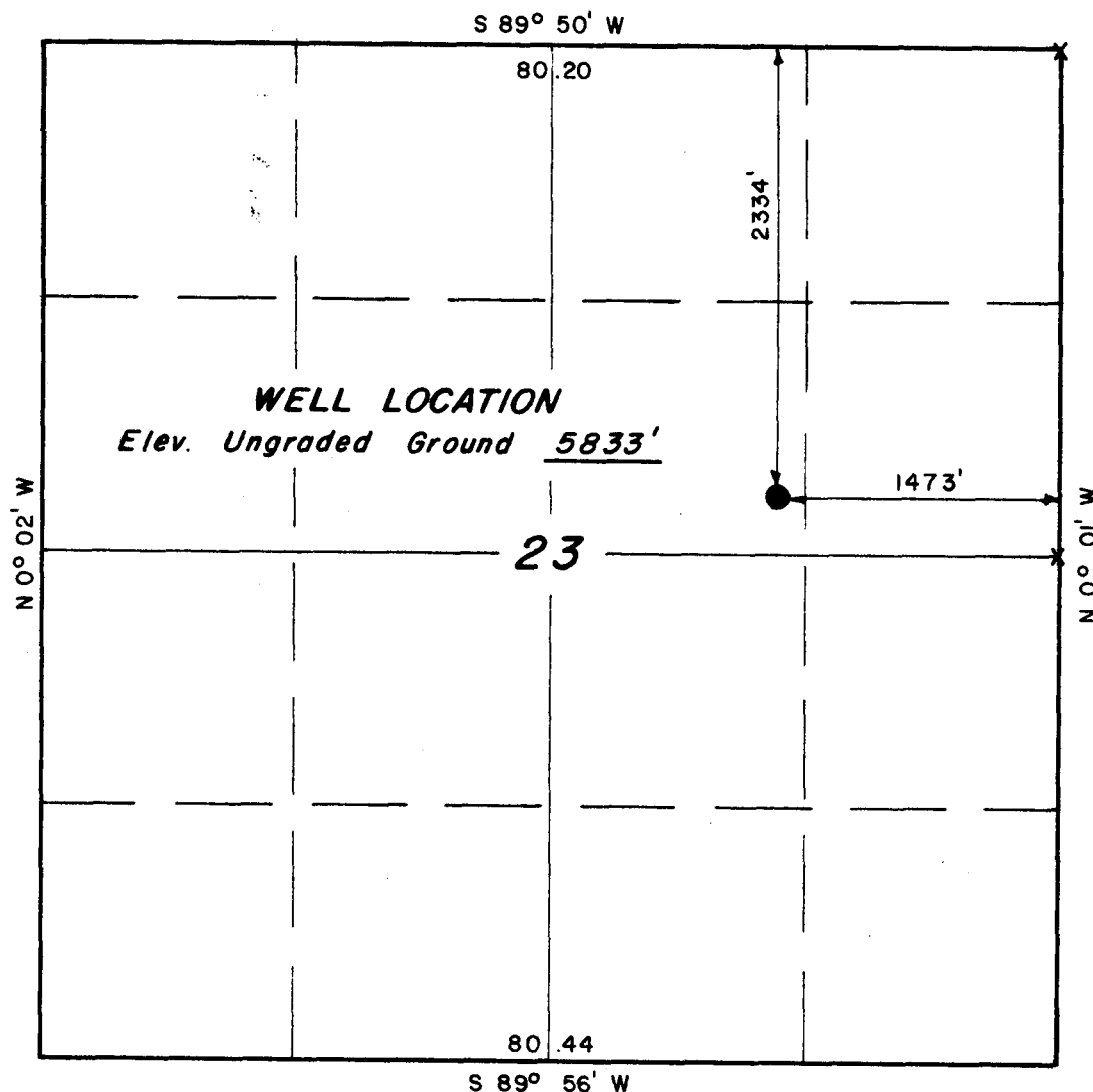
PERMIT NO. 43-013-30310 APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UBGS(3) - OGCC(2) - TB - EHM - MAK
SLC SLC

T3S, R6W, U.S.B.&M.



X = Section Corners Located

PROJECT
TEXACO INC.

Well location, located as shown
in the SW 1/4 NE 1/4 Section 23,
T3S, R6W, U.S.B.&M., Duchesne
County, Utah.

UTE TRIBE "L" NO. 1



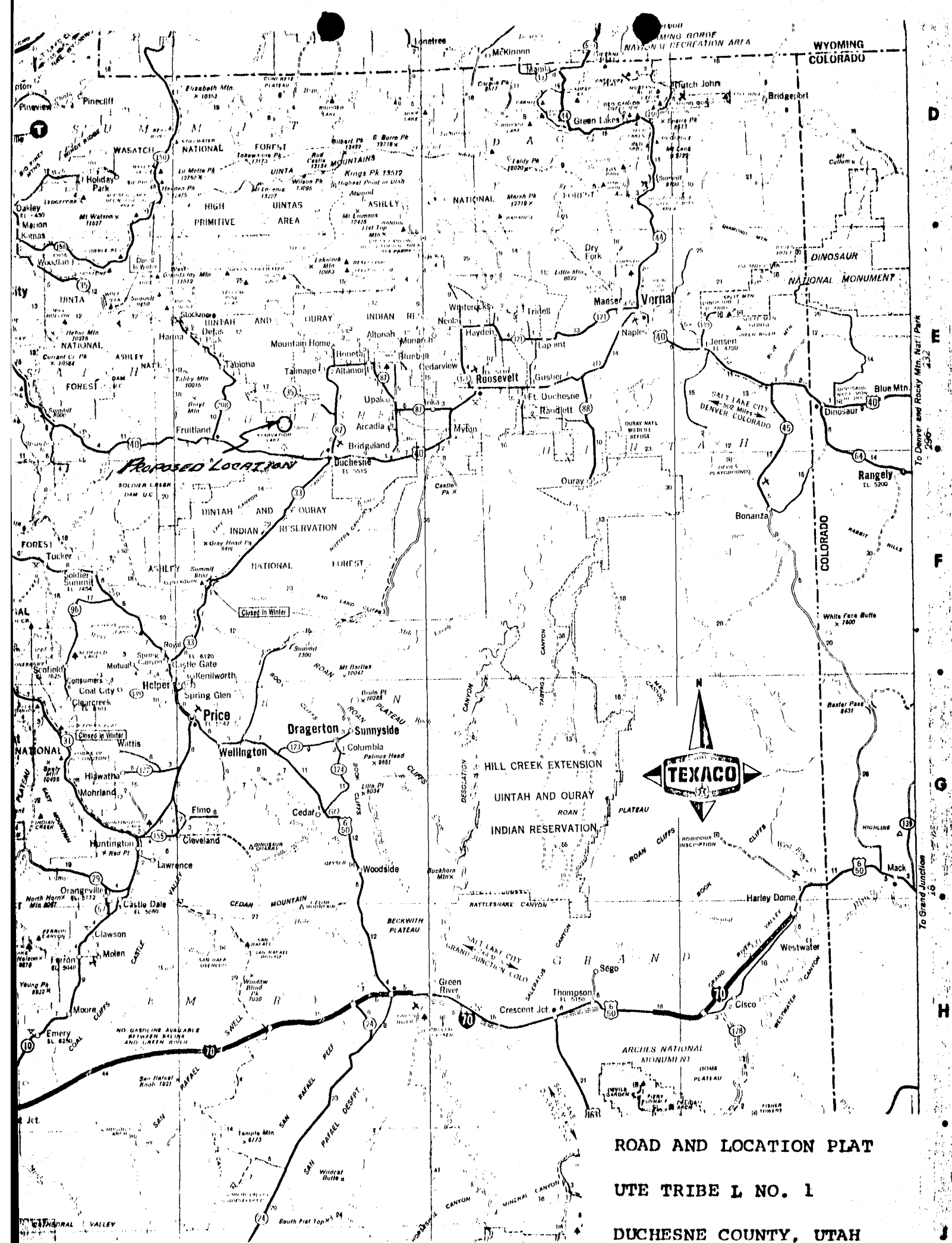
CERTIFICATE

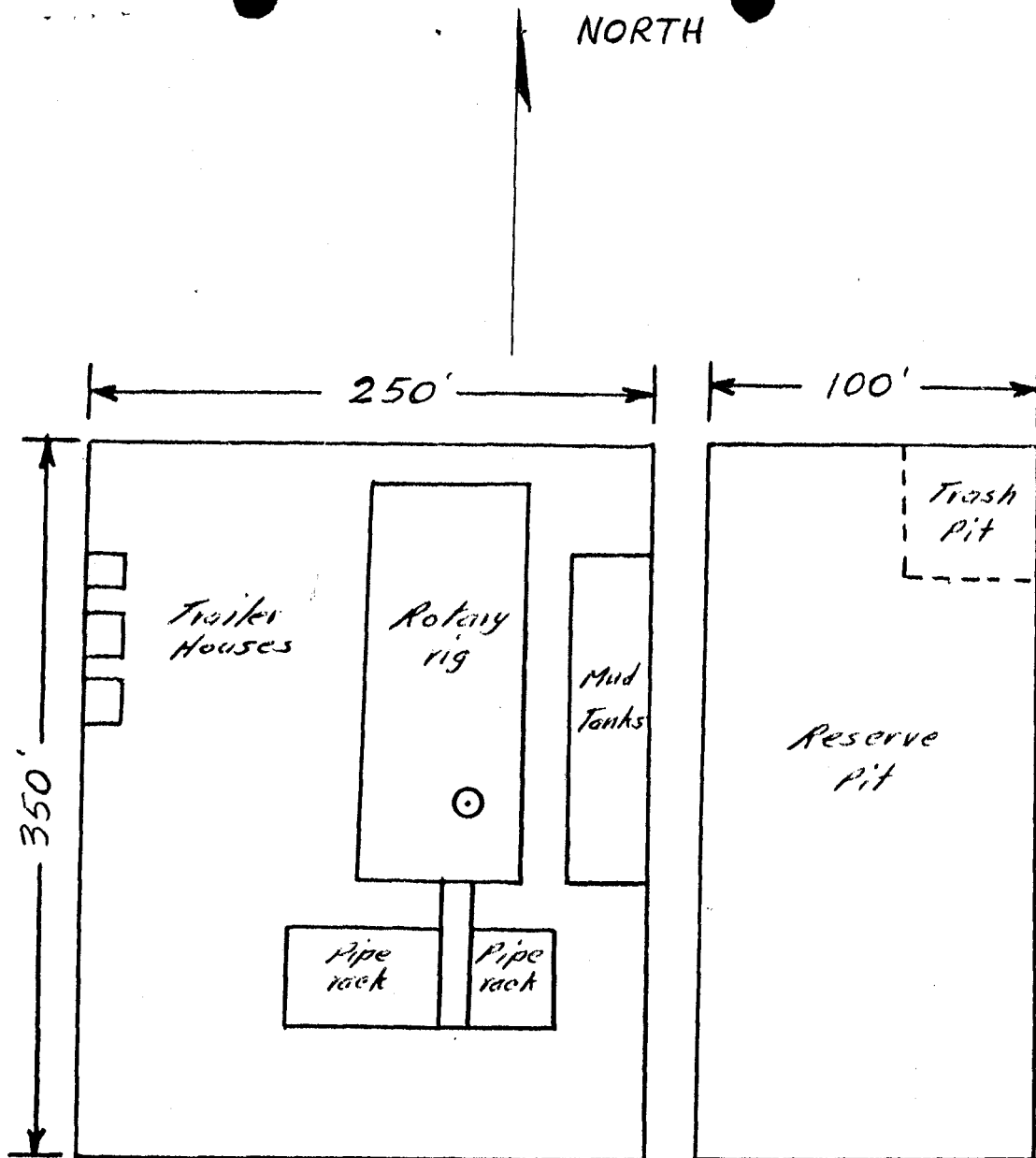
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. King
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	29 March, 1974
PARTY	DA BB DN	REFERENCES	GLO Plat
WEATHER	Cloudy, Cool	FILE	TEXACO INC.





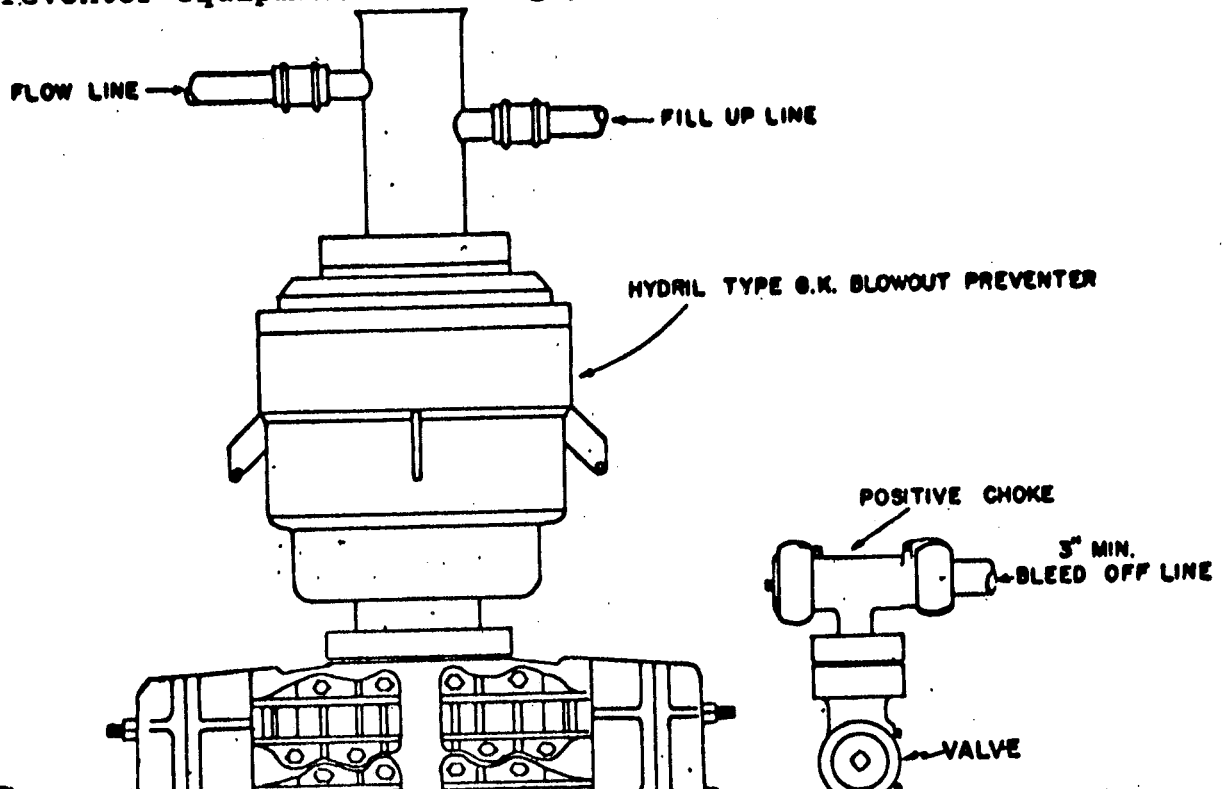
- A. Surface location will be compacted soil.
- B. Surface location gentle, sloping sandy ground with scattered Pinion and Juniper trees.

LOCATION AND RIG LAYOUT PLAT
UTE TRIBE "L" WELL NO. 1
DUCHESNE COUNTY, UTAH

EXHIBIT "B"

Minimum requirements for the equipment are:

1. Blowout preventer is to be mechanically and hydraulically operated. The preventers must be complete with dual controls - one on the rig floor and the other for operating the preventers from a distance of at least 75 feet from the drilling rig. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.
2. Hydril and preventer are to be served by accumulator type closing device.
3. Pressure rating to be proportional with depth and expected pressure.
4. Kelly cock must be used at all times and should be checked daily.
5. Company will furnish 10-3/4" slip-on x 10" series 1500 casing head and 8" series 1500 casing head spool for this well. Contractor will furnish preventer equipment accordingly.



April 5, 1974

Texaco Inc.
Box 2100
Denver, Colorado 80201

Re: Well No. Ute Tribe "L" #1
Sec. 23, T. 3 S, R. 6 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4, topographical exception.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API No. assigned to this well is 43-013-30310.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462 1123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Texaco Inc.		8. FARM OR LEASE NAME Ute Tribe "L"	
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 23 2334' FNL & 1473' FEL, Sec. 23		10. FIELD AND POOL, OR WILDCAT Altamont	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23 T3S-R6W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Surface casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded 8:00 a.m. 7-1-74.

7-3-74 Ran 12 joints, 496.62', of 10-3/4" 40.5# J-55 ST&C new casing set at 482' KB. Cemented with 550 sacks class "G" cement with 2% CaCl. Cement circulated to surface. Plug down 11:00 p.m. 7-3-74.

Tested casing, blind and pipe rams to 800 psi for 30 minutes; no loss in pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED

Lammie Bliss

TITLE

District Superintendent

DATE

August 6, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS (2)

GSA (2)

TB

FPM

MAK

ELC

JLM

*See Instructions on Reverse Side



UTE RESEARCH LABORATORIES

Box 114

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-1801
SAMPLE TAKEN _____
SAMPLE RECEIVED 1-28-75
RESULTS REPORTED 1-31-75

SAMPLE DESCRIPTION

COMPANY Texaco, Inc. LEASE Ute Tribe "L" FIELD NO. _____
FIELD Altamont COUNTY _____ STATE _____ WELL NO. 1
SAMPLE TAKEN FROM _____
PRODUCING FORMATION Wasatch TOP _____
REMARKS _____

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

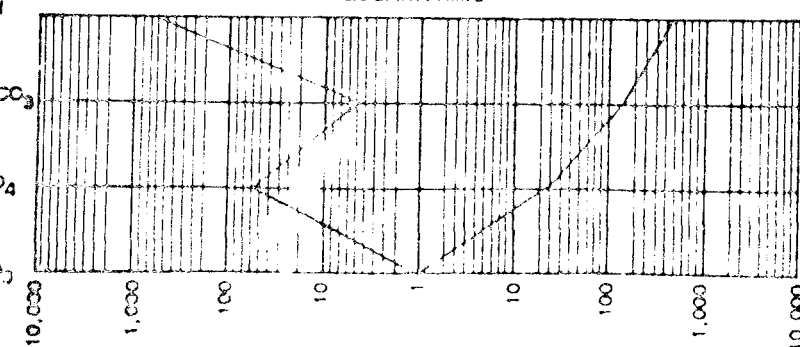
SPECIFIC GRAVITY @ 60/60° F. 1.0110 pH 7.45 RES. .34 OHM METERS @ 77°F

TOTAL HARDNESS 9451.2 mg/L as CaCO_3 TOTAL ALKALINITY 426 mg/L as CaCO_3

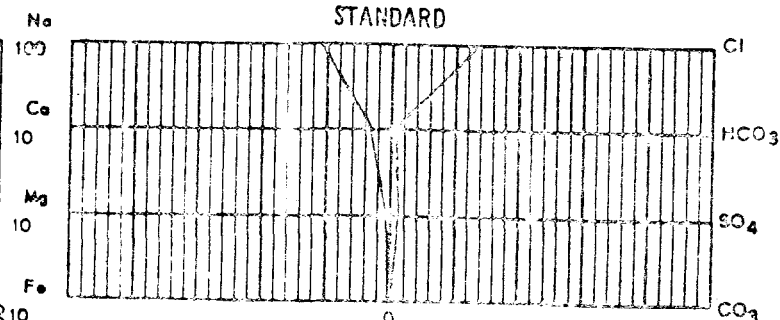
CONSTITUENT	MILLIGRAMS PER LITER mg/l	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca^{++}	3225.0	161.25		
MAGNESIUM - Mg^{++}	331.0	27.13		
SODIUM - Na^{+}	13160.0	572.17		
BARIUM (INCL. STRONTIUM) - Ba^{++}	6.9	0.10		
TOTAL IRON - Fe^{++} AND Fe^{+++}	20.0	0.71	761.36	
BICARBONATE - HCO_3^{-}	426.0	6.98		
CARBONATE - CO_3^{--}	0	0		
SULFATE - SO_4^{--}	3500.0	72.92		
CHLORIDE - Cl^{-}	24192.0	681.46	761.36	
TOTAL DISSOLVED SOLIDS	25,360			

MILLEQUIVALENTS PER LITER

LOGARITHMIC



STANDARD



ANALYST _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462 1123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "L"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23 T3S-R6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Texaco Inc.

Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceSW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 23

2334' FNL & 1473' FEL, Sec. 23

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Intermediate casing ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-8-74 Ran 217 joints, 7890', of 7" 26# FL and hydril 26# K-55 ST&C casing set at 7884' KB. Cemented with 200 sacks of class "G" cement with 1/5 of 1% HR-4. Plug down 11:45 p.m. 8-8-74 with 1750 psi. Good circulation.

Tested BOP, blind and pipe rams to 5000 psi for 15 minutes; no loss in pressure. Tested hydril to 2000 psi for 15 minutes; no loss in pressure. Tested kelly cock, safety valves and kelly manifold at 5000 psi for 15 minutes; no loss in pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED

Gammie Bliss

TITLE

District Superintendent

DATE

August 9, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

USGS (3) AGCC (2) TB EBM MAK

SLC SLC

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462 1123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "L"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23-T3S-R6W

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco, Inc. Attention: C. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

SW 1/4 NE 1/4 Sec. 23
2334' FNL & 1473' FNL Sec. 23

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5833' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Liner

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-31-74

Ran 75 joints (2083.55') of 5" OD, 18.0#, P-110 & N-80 Atlas-Bradford flush-joint liner with Brown Oil Tool hanger-type CMC and packer-type CML3. Bottom of liner at 9900', top of liner at 7793'. Cemented with 365 sacks 50-50 Pozmix with 2% gel, 10% salt and .2#/sack HR-4. Bumped plug with 1800#. Released pressure and held OK. Plug down 1:30 p.m., 8-30-74. Good circulation thru-out job. Reversed out 8 sacks good cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

Commie Bliss

TITLE

District Superintendent

DATE Sept. 13, 1974

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS(3)

OGCC(2)

TB

DLS

MAK

SLC

SLC

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R3555.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>	
2. NAME OF OPERATOR Texaco Inc. Attention: T. Bliss			
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SW 1/4 Sec. 23 At top prod. interval reported below 2334' FNL & 1473' FEL, Sec. 23 At total depth			
14. PERMIT NO. 43-013-303101		DATE ISSUED	
5. LEASE DESIGNATION AND SERIAL NO. 14-20-462 1123		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Ute Tribe "L"	
9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT Altamont	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23-T3S-R6W		12. COUNTY OR PARISH Duchesne	
13. STATE Utah		15. DATE SPUDDED 7-1-74	
16. DATE T.D. REACHED 8-27-74		17. DATE COMPL. (Ready to prod.) 10-12-74	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5857' KB		19. ELEV. CASINGHEAD 5833' Gr.	
20. TOTAL DEPTH, MD & TVD 9910'		21. PLUG, BACK T.D., MD & TVD 9867'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Surf to TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch Top 8306' Bottom 9857'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL-GR, CDL-GR, BHC-AL-GR		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10-3/4"	40.5#	482'	13-3/8"
7"	26#	7884'	9-7/8"
CEMENTING RECORD		AMOUNT PULLED	
550 sacks		--	
200 sacks		--	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5"	7793'	9900'	365
SCREEN (MD)		30. TUBING RECORD	
		SIZE	DEPTH SET (MD)
		2-7/8"	7317'
		PACKER SET (MD) 7320'	
31. PERFORATION RECORD (Interval, size and number) See attached		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		9528'-9857'	4400 gals 15% HCl
		8694'-9857'	14,000 gals 15% HCl
		8306'-9857'	5,000 gals 15% MCA &
			25,000 gals 15% HCl
33.* PRODUCTION			
DATE FIRST PRODUCTION 10-12-74	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10-15-74	HOURS TESTED 24	CHOKE SIZE 25/64"	PROD'N. FOR TEST PERIOD 158
OIL—BBL. 669	GAS—MCF. 16	WATER—BBL. 4000	GAS-OIL RATIO 37
FLOW. TUBING PRESS. 250#	CASING PRESSURE 250#	CALCULATED 24-HOUR RATE ---	OIL GRAVITY-API (CORR.) ---
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY D. L. Schulke	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Tommye Bliss		TITLE District Superintendent DATE 10-24-74	

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS (3)
SLCOGCC (2) ✓
SLC

TB

DLS

MAK

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, on both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORDED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch	7530'	
				Lower Green River Marker	7370'	
				Lower Green River	5420'	
				Mahogany Mkr	4583'	
				Green River	3453'	

PERFORATING RECORD

9528'-36' (2 JSPF)

9850'-57' (2 JSPF)

(1 JSPF)

9816'-26'

8569'-8587'

9183'-99'

8503'-12'

9110'-18'

8484'-90'

8976'-94'

8306'-16'

8960'-64'

8362'-78'

8895'-8901'

8406'-12'

8678'-82'

8418'-50'

8660'-67'

8488'-94'

FORM OGC-8-X
File in Quadruplicate

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number UTE TRIBE "L" No. 1

Operator Texaco, Inc.

Address P. O. Box 2100 Denver, Colo. 80201

Contractor Moran Bros., Inc.

Address Petroleum Building, Wichita Falls, Texas 76301

Location SW 1/4, NE 1/4; Sec. 23 ; T. 3 S; R. 6 W, Duchesne County.

Water Sands:

	Depth: From - To -	Volume: Flow Rate or Head -	Quality: Fresh or Salty -
1.	<u>1000'</u>	<u>4" Flow - Estimated 100 BBLS/Hr.</u>	<u>Not tested.</u>
2.	<u></u>	<u></u>	<u></u>
3.	<u></u>	<u></u>	<u></u>
4.	<u></u>	<u></u>	<u></u>
5.	<u></u>	<u></u>	<u></u>

(Continue on Reverse Side if Necessary)

Formation Tops:

NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

4

P. 1

December 9, 1974

MEMO FOR FILING

Re: Texaco Oil Co.
Ute Tribal "L"-1
Sec. 23, T. 3 S, R. 6 W.
Duchesne County

On December 3, 1974, a visit was made to the above referred to well site. This is a producing oil well.

Location and pit in good condition. No water in pit. The pit should be fenced in as soon as possible. Also, the well was not identified. This matter will be brought to the attention of Texaco.

Cleon B. Feight
DIRECTOR

CBF:sk

cc: U.S. Geological Survey

December 23, 1974

Texaco Inc.
P.O. Box 2100
Denver, Colorado 80201

Re: Well No. Ute Tribal "L"-1
Sec. 23, T. 3 S, R. 6 W.
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

SW/th



PRODUCING DEPARTMENT
ROCKY MOUNTAINS-U. S.
DENVER DIVISION

PETROLEUM PRODUCTS

January 16, 1975

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

Mr. Cleon B. Feight, Director
Division of Oil and Gas Conservation
Department of Natural Resources
State of Utah
1588 West North Temple
Salt Lake City, Utah 84116


Dear Mr. Feight:

With reference to your letter of December 9, 1974, this is to advise that permanent well signs have been installed at the Ute Tribe "L" and Ute Tribe "G" wells. Also, the pit for the battery at Ute Tribe "L" has been fenced according to your recommendation.

If we can be of further assistance, please advise.

Very truly yours,

TEXACO INC.


G. L. Eaton
District Superintendent

CSK:ck

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc., Producing Department, West U. S.

3. ADDRESS OF OPERATOR

P. O. Box 157, Craig, Colorado 81625

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

SW 1/4 NE 1/4 Sec. 23

2334' FNL & 1473' FEL Sec. 23

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribe "L"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 23 T3S R6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5833' GR

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

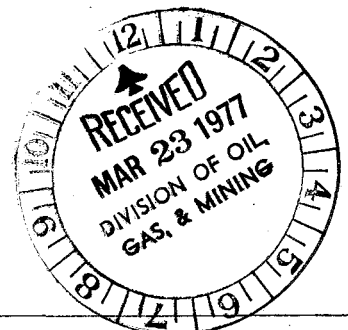
The Ute Tribe "L" is presently flowing with a packer set at 7320'.

TEXACO plans to perforate 30' of additional Wasatch formation pay with 2JSPF. The intervals to be perforated are: 8914-18, 9022-30, 9228-32, 9252-60, 9396-9402. All 360 open perforations between 8306-9857' will then be acidized with 16,000 gal 15% HCL in 10 stages. Each stage will contain 1600 gal 15% HCL with additives and 2% KCL water for spacer. Sealer balls and benzoic acid flakes will be used after the first 9 stages for TDA. Maximum rate will be 15 BPM. Maximum pressure (tbq) will be 6500 psi. Any gas produced during NO operations will be flared. No additional surface disturbance will be required.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: March 25, 1977

BY: P. K. Ansell



18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED: D.L. SCHULKE

TITLE Field Foreman

DATE March 21, 1977

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

USGS (3), OGCC (2), GLE, DLS, RLS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-462-1123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribe "L"

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 23-T3S-R6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5833' Gr.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☒

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco began its workover of subject well on April 1, 1977. Perforated following intervals with 2 JSPP 8914-18, 9022-30, 9228-32, 9252-60, 9396-9402'. Acidized well as follows: pumped 2000 gal 2% KCL water pre pad, pumped 1600 gal 15% HCL w/additives, pumped 2000 gal w/20 gal scale and paraffin inhibitor, pumped 250 gal 2% KCL water with 40 balls and 300# Benzoic acid flakes as TDA. Repeated same 9 times omitting TDA on last stage. Displaced to perms with 3000 gal 2% KCL water. Work completed April 2, 1977, load fluid recovered May 10, 1977. No additional surface area was disturbed.

Production before workover 33 BO 1 BW 43 MCF

Production after workover 49 BO 6 BW 47 MCF

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Field Foreman

DATE

May 24, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

March 16, 1978

MEMO TO FILE:

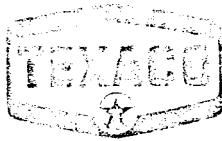
Re: Texaco Incorporated^{"L"}
Well No. Ute Tribal #/
SW NE Sec. 23, T. 3S., R. 6W.
Duchesne County, Utah

This location was inspected on the above date. The location and equipment are in excellent condition.



PATRICK L. DRISCOLL
CHIEF PETROLEUM ENGINEER

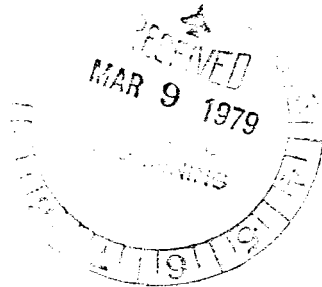
DIVISION OF OIL, GAS, & MINING



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT
WEST UNITED STATES
DENVER DIVISION

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201



March 6, 1979

Utex Sale - Utah Properties
Duchesne, Uintah & Wasatch Counties,
Utah

6.38 (U)

Board of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Mr. Cleon B. Feight

Gentlemen:

Texaco, effective April 22, 1979, sold all of its interest in the following wells it operated in Altamont, Bluebell and Roosevelt fields to Utex Oil Company, Suite 41 B, 4700 South 9th East, Salt Lake City, Utah 84117:

Well Name	Location
-----------	----------

DUCHESNE COUNTY, UTAH

Texaco Ute Tribe "E"	12-3S-6W
Texaco King Silver Ute Tribe "F"	13-3S-6W
Texaco Ute Tribe "C"	11-3S-6W
Texaco F. J. Fenzl	15-2S-6W
Texaco Ute Tribe "L"	23-3S-6W
Texaco-Gulf-Jensen-Fenzl	20-3S-6W
Texaco-Phillips-Ute Tribe "K"	1-3S-6W
Texaco-Midwest Ute Tribe "G"	24-3S-6W
Texaco Stewart "B"	2-3S-6W

UINTAH COUNTY, UTAH

Texaco Ute Tribe "O"	4-2S-1E
Texaco Ute Tribe "P"	3-2S-1E
Texaco Earl Gardner "B"	9-2S-1E

UTEX OIL COMPANY

SUITE 41B

4700 SOUTH 9TH EAST

SALT LAKE CITY, UTAH 84117

PHONE 801 - 262-6869

RECEIVED

DEC 31 1979

DIVISION OF
OIL, GAS & MINING

December 28, 1979

State of Utah
Oil and Gas Division
Dept. of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Kathy Avila

Utex/Page Sale
Wasatch, Duchesne and Uintah Counties, Utah

Gentlemen:

Please be advised that effective 7:00 a.m. local time November 20, 1979,
Utex sold to Page Petroleum, Inc. the following wells:

Ute Tribal K-1	1-T3S-R6W	Duchesne County
Stewart B-1	2-T3S-R6W	Duchesne County
Ute Tribal E-1	12-T3S-R6W	Duchesne County
Ute Tribal F-1	13-T3S-R6W	Duchesne County
Midwest - Ute G-1	24-T3S-R6W	Duchesne County
Ute Tribal L-1	23-T3S-R6W	Duchesne County
Jensen Fenzl	20-T3S-R5W	Duchesne County
F. J. Fenzl	15-T2S-R2W	Duchesne County
Ute Tribal P	3-T2S-R1E	Uintah County
Ute Tribal O	4-T2S-R1E	Uintah County
Earl Gardner B-1	9-T2S-R1E	Uintah County
M. A. Smith	32-T3S-R9W	Wasatch County

Additionally, Page now operates the following wells in which Utex has
retained an interest:

Ute Tribal 1-9C6	9-T3S-R6W	Duchesne County
Ute Tribal E-2	12-T3S-R6W	Duchesne County

UNITED STATES
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1123
2. NAME OF OPERATOR Page Petroleum Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW 1/4, NE 1/4 sec. 23 2334' FNL and 1473' FEL, sec 23		8. FARM OR LEASE NAME Ute Tribal "L"
14. PERMIT NO.		9. WELL NO. # 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5833' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA sec. 23, T3S, R6W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☒

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other) Green River Completion

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Page Petroleum intends to recomplate this well in the Green River Formation.

A cast iron bridge plug will be set at 7700' and the 7" casing pressure tested.
A cement bond log will be run from 7700' to 4300'The following intervals will be perforated: # 1: 7372' - 7644'; # 2: 6852' - 7048';
3: 6308' - 6746'; # 4: 5788' - 6072'; # 5: 4712' - 5546'.

After testing the perforations any water zones will be shut off and the pump cavity and dual tubing string will be run back in the hole and the well returned to production.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 3/21/83
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen RasmussenTITLE Roosevelt Office ManagerDATE 3-5-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Page Petroleum Inc.

3. ADDRESS OF OPERATOR
P.O. Box 17526 T.A. Denver, CO 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2334' FNL, 1473' FEL, SW NE
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☒
☐
☐
☐
☐
☐

5. LEASE
14-20-462-1123

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Tribal "L"

9. WELL NO.
#1

10. FIELD OR WILDCAT NAME
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T3S, R6W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5833' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/11/83: MIRU. Ran 7" CIBP. Set @ 7700'. Ran CBL log from 7700-4200'. Perf'd 4 spf
as follows:

#1: 7639-44', 7628-32'

#2: 7530-35', 7372-78'

✓ Set pkr @ 7290'. B/D formation w/lease wtr. Moved pkr to 7406'. Swb tested perfs.
No communication. Set plug @ 7588'; pkr @ 7290'. RU Halliburton. Acidz intervals
7530-7535'; 7372-7378' w/1500 gals 7½ mud acid, 6 BPM 3500#. ISTIP 1700#.
Installed pmp and put well on production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. C. Adams TITLE Prod. Rec. Coord. DATE 5/5/83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

PAGE

PETROLEUM INC.

May 11, 1983

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114
Attention: Ron Firth

Dear Ron:

In 1981, Page Petroleum Inc. drilled a second well per 640 acres in the Cedar Rim area of the Altamont field to test the feasibility of down spacing to 320 acres. The request to down space was denied by the Oil and Gas Commission, however permission to produce both wells from the depths included in the spacing order was granted for a 60 day test period.

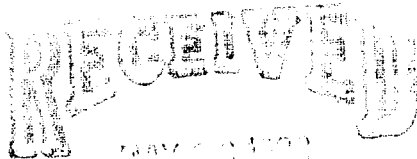
Page Petroleum has been reviewing the wells in the area and would like to test several intervals in the upper Wasatch, lower Green River formations. To maintain production from the new wells while developing new reserves, Page Petroleum would like to ask for an extension of the 60 day test period to allow testing these intervals in the old wells for possible completion in the new wells. We would like to request a 90 day test period for any individual zone.

We have done some work on the Page Ute Tribal L-1, section 23, Twp 3S, Rge 6W, Duchesne County, and would like permission to "test" this well first. Please advise if you have any questions or would like to discuss the matter further.

On behalf of Page Petroleum Inc.


Ken Allen
District Manager

KA/er

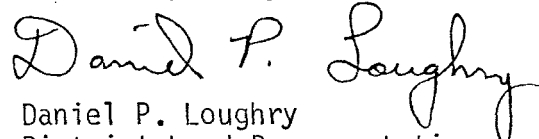


DIVISION OF
OIL, GAS & MINING

Board of Oil, Gas and Mining
March 6, 1979
Page 2

This information is furnished strictly as a courtesy, and you should look to Utex for any official notification which might be required by your rules and regulations.

Yours very truly,


Daniel P. Loughry
District Land Representative

DPL:fg

cc: Utex Oil Company
Suite 41 B
4700 South 9th East
Salt Lake City, Utah 84117

PAGE

PETROLEUM INC.

February 27 1984

FEB 22 1984

Donald G. Prince
State Lands
3100 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Designation of Operator
Graham Energy, Ltd.
Uintah Basin Prospect
Duchesne and Uintah Counties, UT

Gentlemen:

Enclosed, please find one originally executed Designation of Operator form as above referenced.

As of March 1, 1984, Graham Energy, Ltd. is the designated Operator of those wells and leases currently operated by Page Petroleum Inc. The wells affected are:

<u>Well</u>	<u>Location</u>	<u>County</u>
F. J. Fenzl	15-2S-2W	Duchesne
Jensen-Fenzl #1	20-3S-5W	Duchesne
Page #2-20-C5	20-3S-5W	Duchesne
Page Ute Tribal K-1	1-3S-6W	Duchesne
Page Ute Tribal 2-2-C6	2-3S-6W	Duchesne
Page Stewart B-1	2-3S-6W	Duchesne
Page Ute Tribal 1-9-C6	9-3S-6W	Duchesne
Page Ute Tribal C-1	11-3S-6W	Duchesne
Page Ute Tribal 2-11-C6	11-3S-6W	Duchesne
Page Ute Tribal E-1	12-3S-6W	Duchesne
Page Ute Tribal E-2	12-3S-6W	Duchesne
Page Ute Tribal F-1	13-3S-6W	Duchesne
Page Ute Tribal 2-13-C6	13-3S-6W	Duchesne
Page Ute Tribal L-1	23-3S-6W	Duchesne
Page Ute Tribal 2-23-C6	23-3S-6W	Duchesne
Page Ute Tribal G-1	24-3S-6W	Duchesne
Page Ute Tribal P-1	3-2S-1E	Uintah
Page Ute Tribal O-1	4-2S-1E	Uintah
Earl Gardner B-1	9-2S-1E	Uintah
Page Ute Tribal 1-10-B1E	10-2S-1E	Uintah
Page Ute Tribal 1-11-B1E	11-2S-1E	Uintah
Page Ute Tribal 1-14-B1E	14-2S-1E	Uintah

February 17, 1984
Page two

This designation affects operatorship, not ownership, of the subject properties. If you have any questions concerning this notice, please contact me.

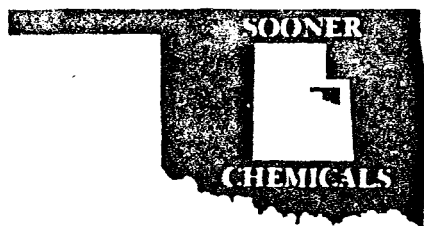
Very truly yours,

PAGE PETROLEUM INC.

A handwritten signature in dark ink, appearing to read "V. Parks". The signature is fluid and cursive, with a large initial "V" and a stylized "Parks".

Victoria M. Parks
Landman

VMP/ju
Enclosure



SOONER CHEMICAL SPECIALTIES, INC.

P.O. Box 711 SEMINOLE, OKLAHOMA 74868 Phone (405) 382-2000
P.O. Box 696 GRAND JUNCTION, COLORADO 81502 Phone (303) 858-9765
P.O. Box 1436 ROOSEVELT, UTAH 84066 Phone (801) 722-3386

WATER ANALYSIS REPORT

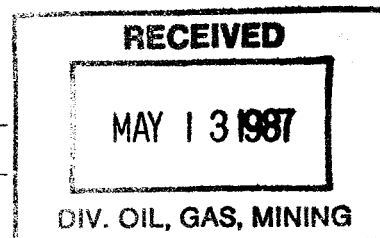
COMPANY Page Petroleum Inc. ADDRESS Roosevelt, Utah DATE: 3-15-83
SOURCE L-1 DATE SAMPLED 3-15-83 ANALYSIS NO. 927

Analysis

Mg/l (ppm)

*Meq/l

1. PH 7.6
2. H₂S (Qualitative) None Detected
3. Specific Gravity 1.0125
4. Dissolved Solids _____
5. Suspended Solids _____
6. Anaerobic Bacterial Count _____ C/MI



7. Methyl Orange Alkalinity (CaCO₃) 840

8. Bicarbonate (HCO ₃)	HCO ₃	<u>1,025</u>	<u>÷61</u>	<u>17</u>	HCO ₃
9. Chlorides (Cl)	Cl	<u>3,186</u>	<u>÷35.5</u>	<u>90</u>	Cl
10. Sulfates (SO ₄)	SO ₄	<u>3,600</u>	<u>÷48</u>	<u>75</u>	SO ₄
11. Calcium (Ca)	Ca	<u>40</u>	<u>÷20</u>	<u>2</u>	Ca
12. Magnesium (Mg)	Mg	<u>40</u>	<u>÷12.2</u>	<u>3</u>	Mg
13. Total Hardness (CaCO ₃)		<u>260</u>			
14. Total Iron (Fe)		<u>3.8</u>			
15. Barium (Qualitative)		<u>0</u>			
16. Phosphate Residuals		<u>4.1</u>			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

<u>2</u>	Ca	←	HCO ₃	<u>17</u>
<u>3</u>	Mg	→	SO ₄	<u>75</u>
<u>177</u>	Na	→	Cl	<u>90</u>

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		<u>2</u>		<u>162</u>
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17		<u>3</u>		<u>220</u>
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00		<u>12</u>		<u>1,008</u>
Na ₂ SO ₄	71.03		<u>75</u>		<u>5,327</u>
Na Cl	58.46		<u>90</u>		<u>5,261</u>

Saturation Values

Distilled Water 20°C

Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

REMARKS _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 5-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Graham Energy Ltd

3. ADDRESS OF OPERATOR

P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2334' FNL 1473' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) Run water lines.

5. CASE

14-20-462-1123

Pow

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

051906

8. FARM OR LEASE NAME

Ute Tribal L-1

9. WELL NO.

L-1

10. FIELD OR WILDCAT NAME

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 23, T3S, R6W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

14. API NO.

43-013-30310

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5833 G.R.

(NOTE: Report results of multiple completion or zone change on Form 5-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Graham Energy intends to install 1400 bbls of tank storage on the L-1 location to hold water from the 2-11C6, 2-23C6, and the L-1 oil wells. All work will be confined to location. A 2" black plastic line will be run on surface to the Graham G-1 disposal well and the water will be pumped from the L-1 to the G-1 for disposal. The line will be run on existing right-of ways. Surface is Fish & Wildlife and Fee.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. M. Miller TITLE Agent

DATE May 12, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

*See Instructions on Reverse Side

RECEIVED

MAY 13 1987

DIV. OIL, GAS, MINING

File in Duplicate

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

DESIGNATION OF OPERATOR

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Graham Energy, Ltd., whose address is 3510 N. Causeway, Metairie, LA, (his, her or its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator authority, and in the latter case, the designation of a new operator or operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation operator is filed in accordance with said statute and said regulations.

Effective date of designation March 1, 1984

Company Page Petroleum, Inc. Address P.O. Box 17526 T.A., Denver, CO80217

By Harvey L. Baker (signature) Title Vice President

Harvey L. Baker

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• GRAHAM RESOURCES, INC.
1675 LARIMER STREET
DENVER CO 80202
ATTN: CINDI ROBBINS

Utah Account No. N9450

Report Period (Month/Year) 4 / 88

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL P-1							
4304730190	04536	02S 01E 3	WSTC				
UTE TRIBAL 1-10B1E							
4304730881	04537	02S 01E 10	WSTC				
EARL GARDNER B-1							
4304730197	04539	02S 01E 9	WSTC				
UTE TRIBAL E-1							
4301330068	08400	03S 06W 12	WSTC				
UTE TRIBAL L-1							
4301330310	08402	03S 06W 23	GRRV				
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

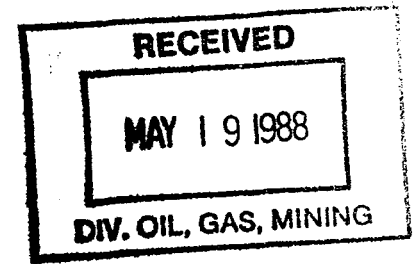
Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

May 17, 1988



State of Utah
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Tammy Searing

Re: Name Change
All Graham Operated Properties
In the State of Utah

Dear Ms. Searing:

Please be advised that we (Graham) currently operate under the name, Graham Resources, Inc. in the state of Utah under the following state assigned I.D. No. N9450.

In order to reduce confusion and consolidate all Graham operated properties under the same name, we respectfully request permission to change our name from Graham Resources, Inc. to Graham Royalty, Ltd. Please assign a new I.D. number for our new operating name.

Should your office need additional information, please call Cindi Robbins at 303-629-1736.

Respectfully yours,

GRAHAM ROYALTY, LTD.

Wilbur L. Dover
Wilbur L. Dover
Division Manager

WLD/tdh

PPI (UTAH) Inc.

Revenue Payments to:
PPI (Utah) Inc.
c/o The Royal Bank of Canada
Account No. 186-107-9
Pierrepont Plaza #14
300 Cadman Plaza West
Brooklyn, NY 11201-2701
USA
Phone: (212) 858-7127

All Other Correspondence to:
PPI (Utah) Inc.
c/o Cord Oil & Gas Management Limited
1590, 540 - 5th Avenue S.W.
Calgary, Alberta
Canada
T2P 0M2

Phone: (403) 266-3363

By Telecopy

January 8, 1991

RECEIVED
JAN 11 1991

Graham Energy Services, Inc.
109 Northpark Blvd.
P.O. Box 3134
Covington, LA 70434-3134
USA

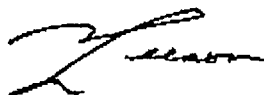
DIVISION OF
OIL, GAS & MINING

Attention : Bill Aspinwall
Gentlemen :
Re : Change of Operator

An authorized copy of your January 7, 1991 Letter Agreement is attached.

Yours very truly,

PPI (Utah) Inc.



Neil Leeson, P. Eng.
U.S. Operations Manager

NL:wh

Enclosure

GRAHAM

January 7, 1991

Mr. Jake Harouny, President
Medallion Exploration
2225 East 4800 South, Suite 107
Salt Lake City, Utah 84117

RECEIVED
JAN 11 1991

DIVISION OF
OIL, GAS & MINING

Mr. Neil Leeson
PPI (Utah) Inc.
c/o Cord Oil & Gas Management
1590, 340 - 5th Ave. SW
Calgary, Alberta
Canada T2P0M2

Re: Change of Operator
Utah Properties; Operating Agreement
dated July 20, 1982
Uintah and Duchesne Counties, Utah
Proposed Amendments

Gentlemen:

By letter dated December 17, 1990, Graham proposed to resign as Operator under the captioned Operating Agreement, subject to the negotiation and execution of a new Operating Agreement, using the AAPL Model Form 610-1989. In subsequent phone conversations, both Medallion Exploration ("Medallion") and PPI (Utah) Inc. ("Page") have expressed the position that the time required to negotiate and obtain a completely executed new operating agreement would be too long. Both Medallion and Page, however, expressed opinions that the current Operating Agreement could be improved by way of mutually acceptable amendments. In response to the stated objections of Medallion and Page, Graham proposes hereby that Graham, Medallion and Page agree to negotiate in good faith amendments to the existing operating agreement which will address the subjects listed on the attached Schedule I. Further, upon being provided with written evidence of Medallion's and Page's acceptance of this proposal, Graham will resign as Operator, effective January 31, 1991 and will accept the selection of Medallion Exploration as Successor Operator.

Accordingly, upon such acceptance, this letter will evidence the agreement of Graham Royalty, Ltd., Graham Energy, Ltd., Medallion Exploration and PPI (Utah) Inc. to negotiate in good faith an amendment or amendments to that certain Operating Agreement dated July 20, 1982 which will address the issues listed on Schedule I attached hereto and made a part hereof. It is expressly understood that the agreement expressed herein

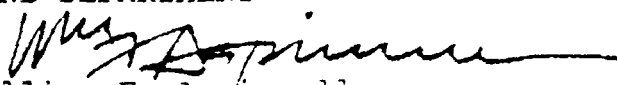
Medallion Exploration
PPI (Utah) Inc.
January 7, 1991
Page 2

shall not constitute any amendment to the aforesaid Operating Agreement, but shall be a commitment to negotiate in good faith for the benefit of the Joint Account, as defined in said Operating Agreement.

Please evidence your acceptance by signing where indicated below and return one signed copy to the undersigned. Upon receipt of copies signed by Medallion and Page, Graham will resign as Operator as stated above.

Very truly yours,

LAND DEPARTMENT


William F. Aspinwall
Division Landman
Denver Division
Acquisitions/Operations

Agreed and Accepted this 7th
day of January, 1991
MEDALLION EXPLORATION

Agreed and Accepted this _____
day of _____, 1991
GRAHAM ROYALTY, LTD.

By: 
Jake Harouny, President

By: _____
James W. Carrington, Jr.
Land Manager

Agreed and Accepted this _____
day of _____, 1991
PPI (UTAH) INC.
By Cord Oil & Gas
Management Limited,
Asset Manager

Agreed and Accepted this _____
day of _____, 1991
GRAHAM ENERGY LTD.

By: _____
Neil Leeson
U. S. Operations Manager

By: _____
James W. Carrington, Jr.
Land Manager

WFA:ecb
WFA143
Enclosure
cc: W. L. Dover, Denver Division
J. Kilchrist
Carl Hargis
Ray Roush

SCHEDULE I

Attached to and made a part of Letter Agreement dated January 7, 1991, addressed to Medallion Exploration and PPI (Utah) Inc.

Subjects to be Addressed in Proposed Amendments

1. Effect of Bankruptcy (See Article V.B.3., AAPL Model Form 610-1989)
2. Elective Rights with respect to parties in default of payment of Joint Account obligations. (See Article VII.D., AAPL Model Form 610-1989)
3. Clarification of enforcement of lien rights provided for under Operating Agreement. (See Article VII.B., AAPL Model Form 610-1989)
4. Clarification of provisions regarding Removal of Operator (See Article V.B.1., AAPL Model Form 610-1989)
5. Updating Exhibit A to accurately reflect current interests of the parties in the Contract Area
6. Recordation of Memorandum of Operating Agreement, as amended.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug a well to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		1. LEASE DESIGNATION & SERIAL NO. 1420H621123	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MEDALLION EXPLORATION		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2225 E 4800 SOUTH, #107, SLC, UT 84117		8. FARM OR LEASE NAME UTE TRIBE "L"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) 2334' FNL; 1473 FEL; SEC 23 T3S R6W <small>At surface</small> <small>At proposed prod. zone</small>		9. WELL NO. 1	
14. API NO. 4301330310 <i>POW</i>		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5857' KB	
12. COUNTY DUCHESNE		13. STATE UTAH	
18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) CHANGE OPERATOR <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input checked="" type="checkbox"/>
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)			

* Must be accompanied by a cement verification report.

EFFECTIVE FEBRUARY 1, 1991, MEDALLION EXPLORATION WILL ASSUME THE RESPONSIBILITY AS OPERATOR OF THE HERE-IN DESCRIBED WELL/LEASE.

18. I hereby certify that the foregoing is true and correct.		OFFICE MANAGER	JAN 11, 1991
SIGNED <i>[Signature]</i>	TITLE _____	DATE _____	
(This space for Federal or State office use)			
APPROVED BY _____	TITLE _____	DATE _____	
CONDITIONS OF APPROVAL, IF ANY:			

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO.	
2. NAME OF OPERATOR Graham Royalty, Ltd.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1675 Larimer, Suite 400, Denver, CO 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone		8. FARM OR LEASE NAME	
14. API NO.		9. WELL NO.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT	
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY	
18. I hereby certify that the foregoing is true and correct		13. STATE	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

APPROX. DATE WORK WILL START _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) CHANGE OF OPERATOR ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective Feb. 1, 1991 Medallion Exploration is the designated Operator of those wells and leases currently operated by Graham Royalty, Ltd. as shown on the attached.

RECEIVED
FEB 12 1991

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED E. Z. Robinson

GRAHAM ROYALTY, LTD.

TITLE _____

DATE 2/4/91

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

ATTACHMENT TO STATE OF UTAH CHANGE OF OPERATOR

Well Name	Location	API Number
✓Earl Gardner "B" #1	NE SW Sec. 12-3S-6W	4304730197
✓F. J. Fenzl #1	SW NE Sec. 15-2S-2W	4301330311
✓Jensen Fenzl #1	SW NE Sec. 20-3S-5W	4301330177
✓Ute Tribal #1-9C6	SW NE Sec. 9-3S-6W	4301330487
✓Ute Tribal #1-10B1E	SE NW Sec. 10-2S-1E	4304730881
✓Ute Tribal #2-2C6	SW SW Sec. 2-3S-6W	4301330531
✓Ute Tribal #2-9C6	SW SW Sec. 9-3S-6W	4301331096
✓Ute Tribal #2-11C6	NE SW Sec. 11-3S-6W	4301330534
✓Ute Tribal #2-13C6	NE SW Sec. 13-3S-6W	4301330530
✓State #2-20C5	NE SW Sec. 20-3S-5W	4301330550
✓Ute Tribal #2-23C6	NE SW Sec. 23-3S-6W	4301330537
✓Ute Tribal #E-1	SW NE Sec. 12-3S-6W	4301330068
✓Ute Tribal #E-2	SW SW Sec. 12-3S-6W	4301330500
✓Ute Tribal #F-1	NE NE Sec. 13-3S-6W	4301330103
✓Ute Tribal #G-1	SW NE Sec. 24-3S-6W	4301330298
✓Ute Tribal #G-1 SWD (WG-1)	SW NE Sec. 24-3S-6W	4301330372
✓Ute Tribal #K-1	NW SE Sec. 1-3S-6W	4301330280
✓Ute Tribal #L-1	SW NE Sec. 23-3S-6W	4301330310
✓Ute Tribal #O-1	SE NW Sec. 4-2S-1E	4304730183
✓Ute Tribal #P-1	SW NE Sec. 3-2S-1E	4304730190

Routing:

1-	LCR
2-	DTB/TS
3-	VLC
4-	RJF
5-	RWM
6-	LCR

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)
- ☐ Designation of Agent
- ☐ Designation of Operator
- ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 2-1-91)

TO (new operator)	MEDALLION EXPLORATION	FROM (former operator)	GRAHAM ROYALTY, LTD.
(address)	2225 E. 4800 S. #107	(address)	1675 LARIMER STREET
	SALT LAKE CITY, UT 84117		DENVER, CO 80202
	JAKE HAROUNY		CINDI ROBBINS
	phone (801) 277-0801		phone (303) 629-1736
	account no. N5050		account no. N 0505

Well(s) (attach additional page if needed):

Name: ** SEE ATTACHED **	API:	Entity:	Sec	Twp	Rng	Lease Type:
Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:
Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:
Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:
Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:
Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:
Name:	API:	Entity:	Sec	Twp	Rng	Lease Type:

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 1-22-91) (Rec. 2-12-91)

2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (1-11-91)

N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number:

4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.

5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-14-91)

6. Cardex file has been updated for each well listed above.

7. Well file labels have been updated for each well listed above.

8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-14-91)

9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILED

1. All attachments to this form have been microfilmed. Date: April 17 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910208 Bfm/Vernal No bond as of yet "per BIA". They do have documentation.

910314 Bfm/Vernal Bond coverage received. Wells are being approved today eff. 2-1-91.

* This change applies to Indian Leases only - see also change for Fee Lands. (separate)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: 14204621123
2. Name of Operator: Medallion Exploration		6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: 6975 Union Park Center, #310 Midvale, Ut 84047		7. Unit Agreement Name:
4. Location of Well Footages: 2,334' FAL & 1,473' FEL OO, Sec., T., R., M.: S4NE, Sec. 23, T3S, R6W		8. Well Name and Number: TRIBAL L-1
		9. API Well Number: 4301330310
		10. Field and Pool, or Wildcat: ALTAMONT
		County: Duchesne State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of Operator | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

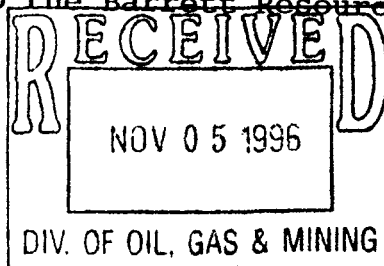
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective November 1, 1996, Medallion Exploration will relinquish the operatorship of the referenced well to the Barrett Resources Corp.



13. Name & Signature: _____ Title: **Operations** Date: **10/1/96**

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2334' FNL 1473' FEL

SWNE 23-3S-6W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

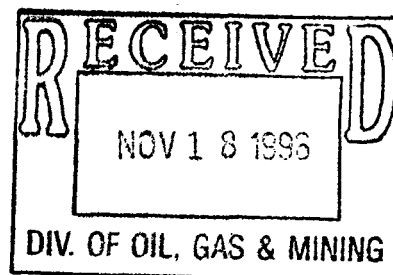
☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **CHANGE OF OPERATOR**

☐ Change of plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THAT EFFECTIVE NOVEMBER 1, 1996, BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM MEDALLION EXPLORATION.



14. I hereby certify that the foregoing is true and correct

Signed

Joseph P. Barrett

Title

Joseph P. Barrett
Vice President - Land

Date

11-1-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2334' FNL 1473' FEL
SWNE 23-3S-6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of intent
☐ Subsequent Report
☐ Final Abandonment Notice

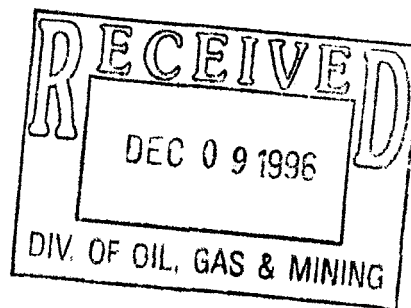
TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BARRETT RESOURCES CORPORATION REQUESTS PERMISSION TO RECOMPLETE THE SUBJECT WELL PER THE ATTACHED PROCEDURE.



14. I hereby certify that the foregoing is true and correct

Signed

Hug Davis

Title PRODUCTION SERVICES SUPERVISOR

Date 12/03/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**Barrett Resources Corporation
Well Workover Procedure**

**Ute Tribal L-1 (1-23C6)
23-3S-6W
Duchesne County, Utah**

KB: 22'
PBTD: 7,681' (RBP or fill, no data in file)
CIBP: 7700'.
Surface Casing: 10-3/4", 40.5 #/ft, J-55 set @ 482'.
Intermediate Casing: 7", 26 #/ft, FL and 26 #/ft, K-55 Hydril set @ 7,884'.
Liner: 5", 18#, P-110 & N-80 @ 9900'. Top @ 7793'.
Tubing: 2-7/8", 6.5#, CS Hydril set @ 7278' (238 jts).
Side String: 2-3/8", 4.7#, DSS (216 jts).
Packer: 7" Loc-Set @ 7278'.
Wasatch/GR Perfs: 7372-7644' (4 intervals, 80 holes)
8156-9857' (36 intervals, 486 holes)

Purpose: Remove RBP or clean out fill @ 7681'. Drill out CIBP @ 7700'. Perforate new Wasatch intervals and flow test.

Stage 1

1. MIRU workover rig. NU BOP's. PU on 2-3/8" side string and sting out of pump cavity. Flush side string with heated production water and POOH. Change out BOP rams to 2-7/8". Release 7" Loc-Set packer @ 7278'. Circulate hole with heated production water and POOH with 2-7/8" tubing and pump cavity.
2. PU bit and 2-7/8" tubing and RIH to 7681'. Determine if PBTD is fill or RBP. Circulate out fill or retrieve RBP.
3. RIH with drilling assembly to CIBP @ 7700'. Drill out CIBP and push to PBTD @ 9857'. POOH with 2-7/8" tubing.
4. MIRU wireline truck. Set CIBP @ 9210'. Dump 2 sx of sand on top of CIBP. Perforate Wasatch with 2 SPF using 3-3/8" casing gun with 17 gm charges as follows:

8,727-730	8,735-738	8,742-744	8,762-766	8,858-864	8,898-902
8,914-918	8,940-944	8,962-966	8,986-996	9,002-010	9,026-030
9,054-058	9,074-078	9,092-096	9,112-120	9,142-144	9,166-170

18 intervals, 82', 164 holes.
Correlate depths to Dresser Atlas Dual Induction Focused log dated 8/28/74.
5. Change out BOP rams to 3-1/2". PU 5" packer, +/- 31 jts 2-7/8 tubing, cross-over and 3-1/2" tubing. RIH and set packer @ +/- 8710'. Load annulus with production water.
6. MIRU Halliburton and isolation tool company. Acidize Wasatch with 13,000 gallons 15% HCl. RD Halliburton. MIRU wireline truck. Run tracer log from 9210-8650'
7. Swab/flow well for evaluation. If well does not produce at economic rates, prepare to perf and acidize Stage 2. If well is economic, commingle all zones and return to production.

Stage 2

1. MIRU workover rig. NU BOP's. POOH with tubing.
2. MIRU wireline truck. Set CIBP @ 8715'. Dump 2 sx of sand on top of CIBP. Perforate Wasatch with 2 SPF using 3-3/8" casing gun with 17 gm charges as follows:

8,142-148	8,172-174	8,180-184	8,206-208	8,214-218	8,226-228
8,234-238	8,308-314	8,362-370	8,444-450	8,466-470	8,524-528
8,548-553	8,586-590				

14 intervals, 61', 122 holes.
Correlate depths to Dresser Atlas Dual Induction Focused log dated 8/28/74.
3. Change out BOP rams to 3-1/2". PU 5" packer, +/- 18 jts 2-7/8 tubing, cross-over and 3-1/2" tubing. RIH and set packer @ +/- 8120'. Load annulus with production water.
4. MIRU Halliburton and isolation tool company. Acidize Wasatch with 20,000 gallons 15% HCl. RD Halliburton. MIRU wireline truck. Run tracer log from 8715-8100'
5. Swab/flow well for evaluation.

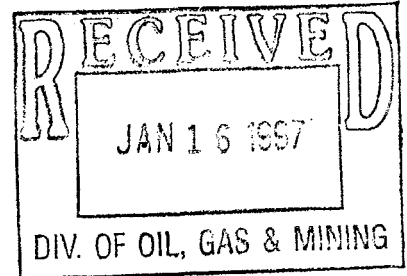
memorandum

DATE: January 13, 1997

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Margie Herrmann, Division of Minerals and Mining



We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells on the attached sheets.

OPERATOR - FROM: MEDALLION EXPLORATION
TO: BARRETT RESOURCES CORP.

This office recommends a approval for the Changes of Operator for the well(s) that are on allotted/tribal property. We are aware of the wells that are not on allotted/ tribal property, but have allotted/tribal mineral interests, and we have no objection to your approval of the change of operator requests.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett's.

If you have any questions, please contact this office at (801) 722-4310.

Charles H. Cameron

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

CHANGE OF OPERATOR
FROM MEDALLION TO BARRETT

Twncshp	Range	Sec	Well Name	Well Location	On Lse?	Lease No.	Chg of Operator for CA needed
1N	2W	20	Ute 1-20Z2	NWSE	Y	1537	n/a
1N	2W	21	Ute 1-21Z2	NESW	Y	1538	n/a
2S	6W	34	Tribal 1-34B6	SWSE	Y	2494	n/a
3S	5W	4	Voda 1-4C5	NWNE	N	Free	
3S	6W	2	Tribal 2-2C6	SWSW	Y	2460	n/a
3S	6W	3	Tribal 1-3C6	SWSE	Y	3365	n/a
			Tribal 2-3C6	NENW	Y		
3S	6W	4	Tribal 1-4C6	SWNE	Y	4668	n/a
			Tribal 1-9C6	SWNE	Y	2461	n/a
3S	6W	9	Tribal 2-9C6	SWSW	Y		
3S	6W	11	Tribal 2-11C6	NESW	Y	2462	n/a
3S	6W	12	Tribal E-2	SWSW	Y	2463	n/a
			Tribal E-1	SWNE	Y		
3S	6W	13	Tribal F-1	NENE	Y	2466	n/a
			Tribal 2-13C6	NESW	Y		
3S	6W	23	Tribal L-1	SWNE	Y	1123	n/a
			Tribal 2-23C6	NESW	Y		
3S	6W	24	Tribal G-1	SWNE	Y	1137	n/a
3S	6W	35	Tribal 1-35C6	SWNE	Y	3436	n/a
3S	6W	36	Tribal 1-36C6	NENE	Y	3445	n/a
4S	5W	5	Tribal 5-1	SENE	Y	2630	n/a
4S	5W	9	Tribal 3-9	SENE	Y	3543	n/a
4S	5W	10	Tribal 10-1	SENE	Y	3544	n/a

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1- <i>[initials]</i>	6- <i>[initials]</i>
2- <i>[initials]</i>	7- <i>[initials]</i>
3- <i>[initials]</i>	8- <i>[initials]</i>
4- <i>[initials]</i>	9- <i>[initials]</i>
5- <i>[initials]</i>	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 11-1-96

TO: (new operator) BARRETT RESOURCES CORP
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202
JOSEPH BARRETT, VP LAND
 Phone: (303) 606-4259
 Account no. N9305

FROM: (old operator) MEDALLION EXPLORATION
 (address) 6975 UNION PK CTR #310
MIDVALE UT 84047
JAKE HAROUNY
 Phone: (801) 566-7400
 Account no. N5050

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>D13-30310</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Luc* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 11-5-96)*
- Luc* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 11-18-96)*
- N/A* 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state**? (yes/no) ____ If yes, show company file number: _____
- Luc* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Luc* 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(1-16-97)*
- Luc* 6. **Cardex** file has been updated for each well listed above. *(1-17-97)*
- Luc* 7. Well **file labels** have been updated for each well listed above. *(1-17-97)*
- Luc* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-16-97)*
- Luc* 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- See 2. A copy of this form has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- See 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- See 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 1/17/97 19 , of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been **microfilmed**. Today's date: 1-30-97.

FILING

1. Copies of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

970116 BIA / Apr. 1-13-97.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

March 11, 1997

Barrett Resources Corporation
Attn: Greg Davis
1515 Arapahoe St., Tower 3, Suite 1000
Denver CO 80202

43-013-30310
Re: Well No. Ute Tribal 1-23C6 (L-1)
SWNE, Sec. 23, T3S, R6W
Lease 14-20-H62-1123
Duchesne County, Utah

Dear Mr. Davis:

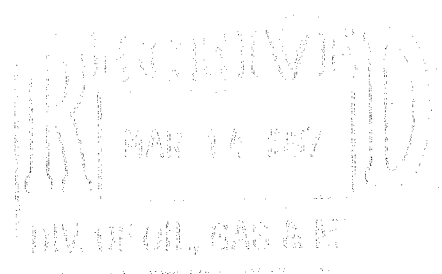
This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Medallion Exploration
BIA
Division Oil, Gas, & Mining



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL <input checked="" type="checkbox"/>	GAS <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	5. LEASE, DESIGNATION AND SERIAL NO. 14-20-H62-1123	
b. TYPE OF COMPLETION:		WELL	WELL			6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE	
NEW <input checked="" type="checkbox"/> WORK <input checked="" type="checkbox"/>		DEEP- <input type="checkbox"/>	PLUG <input type="checkbox"/>	DIFF. <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME	
WELL OVER		EN	BACK	RESVR.		8. FARM OR LEASE NAME Ute Tribal L-1 (1-23C6)	
2. NAME OF OPERATOR Barrett Resources Corporation						9. WELL NO. 43-013-30310	
3. ADDRESS OF OPERATOR 1515 Arapahoe Street, Tower 3, Ste. #1000 Denver CO. 80202						10. FIELD AND POOL, OR WILDCAT Altamont	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2334' FNL 1473' FEL At top prod. interval reported below Same At total depth Same						11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA SWNE Section 23-T3S-R6W	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Duchesne	13. STATE UT
15. DATE SPUDDED 7/2/74	16. DATE T.D. REACHED 8/27/74	17. DATE COM. (Ready to prod.) 10/12/74		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5857' KB		19. ELEV. CASINGHEAD 5833' GR	
20. TOTAL DEPTH, MD & TV 9910'		21. PLUG, BACK T.D., MD & TV 8722		22. IF MULTIPLE COMPL., HOW MANY? 0		23. INTERVALS DRILLED BY -----> X	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TV): Wasatch Top = 7530' Green River Top = 5420' Producing interval = 7372'-8700'						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CNL-GR, CDL-GR, BHC-AL-GR						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10-3/4"	40.5#	482'	13 3/8"	550 SX			
7"	26#	7884'	9 7/8"	200 SX			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
5"	7793'	9900'	365		SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7,279'	7279'
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9528-9857'				DEPTH INTERVAL (MD)			
8694-9366'				AMOUNT AND KIND OF MATERIAL USED			
8306-9826'				9528-9857' 4400 Gals 15% HCL w/500# Wax Beads			
8914-9402'				8694-9857' 14000 Gals 15% HCL w/1500# Wax Beads			
				8306-9857' 5000 Gals 15% MCA, 25000 Gals 15% HCL, 4150# Flakes, 375 Balls			
				8306-9857' 20,000 Gals 2% 16,000 Gals 15% HCL 20,000 Gals 2% 2700# Flakes			
33. PRODUCTION							
DATE FIRST PRODUCTION 3/8/97		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Pumping				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 3/20/97	HOURS TEST 24	CHOKE SIZE	PROD. FOR TEST PERIOD ----->	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESS.	24-HOUR RATE ----->		38	58	150	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY MAR 26 1997			
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records							

SIGNED

Greg Davis

Greg Davis

TITLE Production Services Supervisor

DATE

03/21/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WD tax credit 9/97

Ute Tribal L-1 (1-23C6)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.

	DEPTH, INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8156-9342'	8484-9826' acid wash w/1000 Gals	15% HCL, 1000 Gals toluene, 85 balls.
7372-7644'	8156-9857'	6000 Gals 15% HCL, 2000 Gals toluene
8727-9294 2 SPF	7372-7535'	1500 Gals 7-½ % HCL
8308-8590 2 SPF	9286-9296'	2000 Gals
8142-8238' 2 SPF	9110-20	1000 Gals 15% HCL
	9092-96'	400 Gals 15% HCL
	9054-58'	400 Gals 15 % HCL
	9022'-30'	800 Gals 15% HCL
	9002-10'	1600 Gals 15% HCL
	8976-96'	2000 Gals 15% HCL
	8960-66'	600 Gals 15% HCL
	8940-44'	400 Gals 15% HCL
	8895-8902'	700 Gals 15% HCL
	8858-68'	1000 Gals 15% HCL
	8762-66'	400 Gals 15% HCL
	8727-44'	800 Gals 15% HCL
	8569-90'	2100 Gals 15% HCL
	8142-8600'	20,000 Gals 15% HCL

Comments: Original operator Texaco, missing data from 1983 to 1992.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2334' FNL 1473' FEL
SWNE 23-3S-6W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

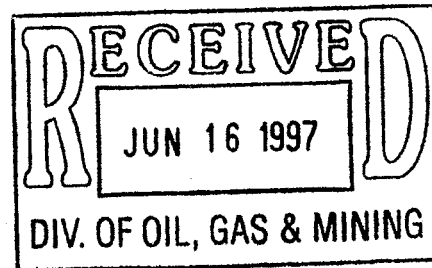
☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BARRETT RESOURCES CORPORATION REQUESTS PERMISSION TO RECOMPLETE THE SUBJECT WELL PER THE ATTACHED PROCEDURE.



14. I hereby certify that the foregoing is true and correct

Signed

Greg Davis

Title PRODUCTION SERVICES SUPERVISOR

Date

06/12/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Barrett Resources Corporation
Well Workover Procedure

Ute Tribal L-1 (1-23C6)
SWNE 23-3S-6W
Duchesne County, Utah

Prepared: 6/09/97
DES

KB: 22'
PBTD: 8,561' (Top of Fish)
Surface Casing: 10-3/4", 40.5 #/ft, J-55 set @ 482'.
Intermediate Casing: 7", 26 #/ft, FL and 26 #/ft, K-55 Hydril set @ 7,884'.
Liner: 5", 18#, P-110 & N-80 @ 9900'. Top @ 7793'.
Tubing: 2-7/8", 6.5#, N-80 & CS Hydril set @ 7274' (236 jts).
Packer: 7" STA ASI @ 7274'.
LGR/Wasatch Perfs: 7,372-8,722'

Purpose: Set permanent packer with expendable plug @ 8,130'. Perforate 33 additional LGR/Wasatch intervals, acidize part of existing perforations and all new perforations. Convert well to parallel free hydraulic pump and place on production.

1. Remove pump. MIRU slickline unit and shear standing valve. Let well equalize.
2. MIRU workover rig. NU BOP's. Release 7" packer @ 7,274'. Circulate hole with heated production water and POOH with 2-7/8" tubing, pump cavity and packer. Lay down pump cavity and packer.
3. PU bit, 7" casing scraper and 2-7/8" tubing. RIH and clean out to liner top at 7,793'.
4. MIRU wireline unit. Set 5" permanent packer with expendable plug @ 8,130'. Perforate LGR/Wasatch intervals within the 5" liner below the liner overlap with 2 SPF, 120° phasing using 3-1/8" casing guns with 12 gm charges as follows:

7900-7905	7910-7913	7918-7921	7944-7948	7953-7956	7974-7977
7984-7988	8028-8030	8032-8036	8040-8046	8051-8053	8086-8090
8092-8096					

13 intervals, 47', 94 holes

Correlate depths to GR on Dual Induction Focused Log dated 8/7/74 and 8/28/74.

Perforate LGR/Wasatch intervals within the 5" liner overlap with 2 SPF, 120° phasing using 3-3/8" expendable casing guns with 22 gm charges as follows:

7814-7818	7822-7826	7840-7846
-----------	-----------	-----------

3 intervals, 14', 28 holes

Correlate depths to GR on Dual Induction Focused Log dated 8/7/74 and 8/28/74.

****Additional perforations on next page!****

4.

(cont.) Perforate LGR/Wasatch intervals within the 7" intermediate with 2 SPF, 120° phasing using 4" casing guns with 22 gm charges as follows:

7308-7312	7370-7374	7386-7390	7409-7411	7474-7478	7490-7500
7509-7512	7520-7523	7540-7544	7554-7560	7572-7578	7586-7590
7606-7608	7718-7728	7735-7737	7748-7752	7758-7764	

17 intervals, 78', 156 holes

Correlate depths to GR on Dual Induction Focused Log dated 8/7/74 and 8/28/74.

5. PU 7" packer and 4-1/2" work string. RIH and set packer above 7,308'.
6. MIRU Halliburton and Protechnics. Acidize Wasatch perforations from 7,308-8,096' (358 holes) with 15,700 gallons 15% HCl containing Champion scale inhibitor. Tag acid with single isotope.
7. Swab/flow well for evaluation. After cleanup, log well with Gamma Ray from 7,250-8,130'. If well is flowing, also run production log to determine fluid entry points.
8. Place well on production. If not flowing, convert to parallel free hydraulic pump system.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

5. Lease Designation and Serial No.
14204621123

6. If Indian, Alottee or Tribe Name

Ute Tribe

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2334' FNL 1473' FEL
SWNE SECTION 23-T3S-R6W

8. Well Name and No.

UTE TRIBAL L (1-23C6)

9. API Well No.

43-013-30310

10. Field and Pool, or Exploratory Area

ALTAMONT

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION WILL RELINQUISH THE
OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

RECEIVED

JAN 04 2000

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Joseph P. Barre

TITLE

Sr. Vice-President, Land

Date

12/22/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
COASTAL OIL & GAS CORPORATION ATTN:C CAMERON

3a. Address
P. O. Box 1148 Vernal, Utah 84078

3b. PhoneNo. (include area code)
435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23-T3S-R5W SWNE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

U38260 14-20-462-1123

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Ute Tribal L
1-23C6

9. API Well No.

43-013-30310-00

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change Of</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Operator</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM Bond coverage is provided by U605382-9.

Utah State bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

RECEIVED

JAN 10 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

12/28/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

1. CDW	✓
2. FILE	

Designation of Agent

X Merger

The operator of the well(s) listed below has changed, effective:		01-01-2000
FROM: (Old Operator):	TO: (New Operator)	TO: (New Operator):
BARRETT RESOURCES CORP	COASTAL OIL & GAS CORP	EL PASO PRODUCTION OIL & GAS COMPANY
Address: 1515 ARAPAHOE ST	Address: P O BOX 1148	Address: P O BOX 1148
TOWER 3 STE 1000		
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT 84078
Phone: 1-(303)-572-3900	Phone: 1-(435)-781-7023	Phone: 1-(435)-781-7023
Account No. N9305	Account No. (N0230)	Account No. N1845

Unit:

WELL(S)

[illegible]

Enter date after each listed item is completed

- | | | |
|------|---|--------------------|
| 1. | (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: | <u>01/04/2000</u> |
| 1. | (R649-8-10) Sundry or legal documentation was received from the NEW operator on: | <u>01/10/2000</u> |
| 2. | (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: | <u>07/09/2002</u> |
| 2. | (R649-8-10) Sundry or legal documentation was received from the NEW operator on: | <u>01/02/2003</u> |
| 3. | The new company has been checked through the Department of Commerce, Division of Corporations Database on: | <u>07/09/2002</u> |
|
 | | |
| 4. | Is the new operator registered in <u>YES</u> Business Number: | <u>608186-0143</u> |
| | the State of Utah: | |
| 5. | If NO , the operator was contacted: | N/A |

6. (R649-9-2)Waste Management Plan has been received on: PLAN IN PLACE

7. **Federal Wells:** The **BLM** has approved the merger, name change, or operator change for all wells listed on listed on Federal leases on: N/A

8. **Indian Lease Wells:** The **BIA** has approved the merger, name change, or operator change for all wells listed on Indian leases on: 11/02/2002

9. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

10. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: 01/26/2000

11. **Underground Injection Cont** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas** Database on: 01/02/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 01/02/2003

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number 400JU0705

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 103301473

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter or N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

UNITED STATES GOVERNMENT
memorandum

DATE: NOV 01 2002

REPLY TO
ATTN OF:

Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Leslie Walker, Division of Minerals and Mining

We have received copies of Sundry Notices, dated December 3 & 22, 1999, informing this office of a change of operator:

— **OPERATOR - FROM:** Barrett Resources Corporation
TO: Coastal Oil & Gas Corporation

(SEE ATTACHED LIST OF WELLS AND SUNDRY NOTICES (41))

This office concurs with the change of operator. The effective date was January 1, 2000.

All operations will be covered under Coastal Oil & Gas Corporation (now El Paso) Nationwide Bond filed with this office.

If you have any questions, please contact this office at (435) 722-4310.

Charles H. Cameron

— cc: Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

RECEIVED
NOV 06 2002
DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No.
14-20-H62-4867

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
UTE TRIBAL L-1 (1-23C6)

9. API Well No.
43-013-30310

10. Field and Pool, or Exploratory Area

11. County or Parish, State
DUCHESNE COUNTY, UT

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWNE 2334' FNL & 1473' FEL
SEC. 23, T3S, R6W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

OPERATOR REQUESTS THAT THE SUBJECT WELL BE PLACED ON TEMPORARILY ABANDONMENT STATUS. THE WELL IS UNECONOMIC TO PRODUCE AND IS CURRENTLY UNDER EVALUATION FOR ANY FUTURE POTENTIAL.

THIS SUNDRY IS BEING RETURNED: INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION.

The well has been nonactive or nonproductive for 3 years 7 months. In accordance with R649-3-36, a sundry notice shall be filed indicating the reasons and length of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity, evidence that the well is not a risk to public health and safety or the environment.

Federal Approval of This Action is Necessary

[Signature] November 18, 2002
Chief Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Signature

Date

November 4, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

COPY SENT TO OPERATOR

DATE:

INITIALS:

11-18-02
CH

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY N1845		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 344-9380		8. WELL NAME and NUMBER: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
COUNTY: UINTAH & DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ July 1, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. N3065
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE AUTHORIZED REGULATORY AGENT
SIGNATURE <u>Cheryl Cameron</u>	DATE 6/20/2006

(This space for State use only)

APPROVED 7/19/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:

7/1/2006

FROM: (Old Operator):

N1845-El Paso Production O&G Company

1001 Louisiana Street

Houston, TX 77002

Phone: 1 (713) 420-2300

TO: (New Operator):

N3065-El Paso E&P Company, LP

1001 Louisiana Street

Houston, TX 77002

Phone: 1 (713) 420-2131

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2)Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **EL PASO E&P COMPANY, L.P.**

3a. Address
1099 18TH ST, STE 1900, DENVER, CO 80202

3b. Phone No. (include area code)
303-291-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 23, T3S-R6W, SWNE 2334' FNL, 1473' FEL

5. Lease Serial No.

14-20-H62-4867

6. If Indian, Allottee or Tribe Name

UTE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

UTE TRIBAL L-1 (1-23C6)

9. API Well No.

43-013-30310

10. Field and Pool, or Exploratory Area

ALTAMONT

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PROCEDURES.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 10/24/06
By: [Signature]

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
DATE: 10-25-06
BY: [Signature]

RECEIVED
OCT 20 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JENNIFER T. BECHTEL

Title **ASSOCIATE ANALYST**

Signature

[Signature]

Date

10/16/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

P&A Procedure
Ute Tribal L 1-23C6
Section 23, T3S, R6W
API: 43-013-30310
Altamont Field
Duchesne County, Utah

TUBULAR DATA

Material	Description	Burst (100%)	Col (100 %)	Body Yield	Jt Yield	ID	Drift ID	Cap LF/CF	TOC
Surface Casing	10 3/4" 40.5# J-55 @ 482'	3130	1580	629	420	10.05	9.894	1.815	SURF
Intermediate Casing	7" 26# K-55 @ 7,884'	4980	4320	415	364	6.276	6.151	4.655	6660' (Calc)
Production Casing	5" 18# P-110 & N-80 @ 7,793' – 9,900'	10140	10490	422	396	4.276	4.151	10.028	7793'
Production Tubing	2-7/8" 6.5# N-80 EUE	10570	11160			2.441	2.347	30.771	

Notes: NOTIFY BLM AND DOGM OF P&A OPERATIONS 24 HOURS IN ADVANCE

Top of Green River – 5,420'
Top of Wasatch – 7,530'
Perfs - 8,306' to 9,857' - Wasatch
Perfs – 7,308' to 7,644' – Green River & Wasatch

Reference made 6/9/97 in proposed workover procedure –
Some type of fish at 8,561'. Also convert to hydraulic pump.
No confirmation Sundry Notice in DOGM records.

Slurry mix – 1.15 CF/sack.

Procedure:

1. MIRU workover rig. Load well with corrosion inhibited produced water (CIPW). ND wellhead. NU and test BOP's. POOH and lay side string.
2. PU on 2 7/8" and verify if there is a TA. Attempt to release TA and POOH. If TA won't release, RU EL and GIH and cut tubing at 7,270' (?). RD EL. Circulate hole with corrosion inhibited produced water (CIPW). POOH with tubing.

3. PU 7" CICR and trip in hole and set at 7,250'. Mix and pump 40 sacks Class G cement. Squeeze out 30 sacks and place 10 sack plug on top of CIBP. PU two stands and reverse tubing clean with CIPW. POOH.
5. RE EL and GIH and perf from 5,415-17' w/ 4 spf. RD EL. PU 7" CICR and trip in hole and set at 5,385'. Mix and pump 50 sacks of Class G + 2% CaCL. Squeeze 40 sacks of cement below CICR, unsting and equalize remaining 10 sacks on top of CICR. PU and reverse tubing clean with CIPW. POOH.
6. RU EL, GIH and cut 7" casing at 532'. PU on 7" casing. RD EL. POOH and lay down 7" casing.
7. RIH with tubing to 582'. Mix, pump and equalize a 55 sack Class G + 2% CaCl cement plug at 582'. POOH to 432' and reverse hole clean with CIPW. POOH.
8. RIH with 10 3/4" CIBP on tubing and set at 432'. Release from CIBP and mix and spot a 10 sack cement plug on top. POOH.
9. Set 100' surface plugs, cut casing off 3' below ground level and weld on surface plate and name plate with the following information:

Ute Tribal L 1-23C6
El Paso E & P
Lease # 1420H624867
SW4/NE4 – Sec 23,T3S,R6W.
10. RD&MO plugging unit. Remove surface equipment and junk.
11. Restore and reseed location as per BLM and BIA requirements.

DOGm-Copy

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.

14-20-H62-4867

6. If Indian, Allottee or Tribe Name

UTE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

UTE TRIBAL L-1 (1-23C6)

9. API Well No.

43-013-30310

10. Field and Pool, or Exploratory Area

ALTAMONT

11. County or Parish, State

DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EL PASO E&P COMPANY, L.P.

3a. Address

1099 18TH ST, STE 1900, DENVER, CO 80202

3b. Phone No. (include area code)

303-291-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 23, T3S-R6W, SWNE 2334' FNL, 1473' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **ADDITIONAL**

INFORMATION

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ON 2/08/2007, THE BLM APPROVED A NOTICE OF INTENT TO PLUG & ABANDON THE WELL (COPY ATTACHED). AS ADDITIONAL INFORMATION, OPERATOR IS SUBMITTING THE ATTACHED WELLBORE DIAGRAM WHICH INCORPORATES INFORMATION FROM THE APPROVED P&A PROCEDURE AND THE BLM CONDITIONS OF APPROVAL.

COPY SENT TO OPERATOR
Date: 1-9-2008
Initials: KS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

RHONDA EDDS

Title SR. REGULATORY ANALYST

Signature

Rhonda Edds

Date

01/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

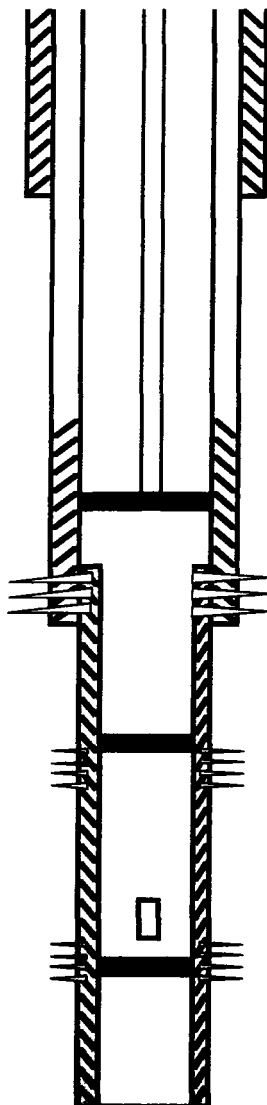
RECEIVED

JAN 04 2008

DIV. OF OIL, GAS & MINING

SEC 23T3SR6W
4301330310

GR 5833'
KB 5857'



BMSGW 3,857'

						HOLE SIZE	PIPE SIZE	WEIGHT		SET DEPTH	
						13.375"	10.75"	40.5#	J55	550 SX	482'
						8.75"	7"	26#	K55	200 SX	7884'
						TOL	5"	18#	P110 N80		7793
						6.125"	5"	18#	P110 N80	365SX	9900'
SURFACE	10.75"	40.5#	J55	550 SX	482'						

PERFORATIONS		
PERFS	8306-9857"	10/74
7" CIBP	7700'	3/83
PERFS	7372-7644'	REMOVED 1/97
PERFS	8727-9294	3/83
5" RBP	8722'	2/97
PERFS	8142-8590'	2/97
OPEN PERFS	7372-8700'	

TGRTN1 @ 3700'

TGR3 @ 5784
TOC UNK

7" PKR @ 7274'

PERFS 7372-7644' 3/83

WASATCH @ 7472'

TOL	5"	18#	P110 N80	7793'
-----	----	-----	----------	-------

INTERMEDIATE	7"	26#	K55	200 SX	7884'
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PERFS 8142-8590' 2/97

5" RBP @ 8722' 2/97

PERFS 8727-9294' 2/97

TOF @ 8586' HOWCO PPI TOOL 32' 2/97

PERFS **8308-9857'** **10/74**

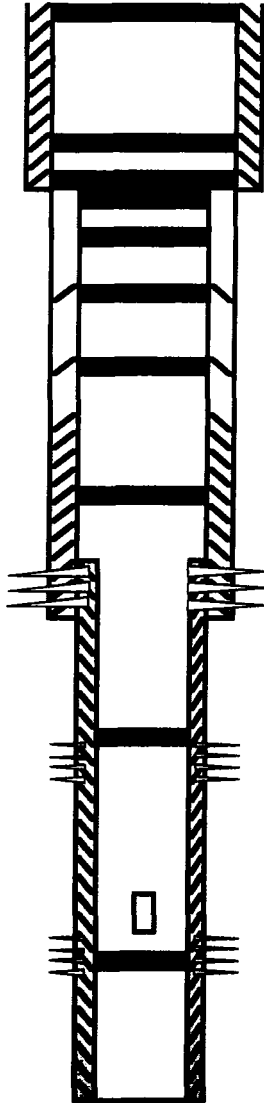
5" RBP @ 8722' 2/97

PBTD		9867'			
LINER	6"	18#	P110+N80	365 SX	9900'
TD		9910			

NOTE: NOT TO SCALE

TBG DETAIL (2 7/8")

18 JTS 2 7/8" 6.8# N-80 EUE
208 JTS 2 7/8" 6.8# N-80 CS HYDRIL
9 JTS 2 7/8" 6.8# N-80 EUE
NATIONAL PUMP CAVITY
1 JT 2 7/8" 6.8# N-80 EUE
7" ASI PKR @ 7274'

SEC 23T3SR6W
4301330310GR 5833'
KB 5857'

PLUG #7 100' TO SURFACE W/ 50 SX CLASS G W/ 2% CC

PLUG #6 10 3/4" CICR @ 432' W/ 10 SX CLASS G ON TOP

SURFACE 10.75" 40.5# J55 550 SX 482'

PLUG #5 582-432' W/ 55 SX CLASS G W/ 2% CC

PLUG #4 7" CICR @ 1050 W/ 50 SX CLASS G INTO AND 40 SX ON TOP
SQ HOLES @ 1100'PLUG #3 7" CICR @ 3500 W/ 50 SX CLASS G INTO & 40 SX ON TOP
SQ HOLES @ 3550'
TGR TN1 @ 3700'PLUG #2 7" CICR @ 5385 W/ 40 SX G W/ 2% CC INTO & 10 SX ON TOP
SQ PERFS @ 5415-5417' 4 SPF
TGR3 @ 5784
TOC UNK

PLUG #1 7" CICR @ 7250 W/ 150 SX CLASS G INTO AND 10 SX ON TOP

PERFS 7372-7644' 3/83
WASATCH @ 7472'

TOL 5" 18# P110 N80 7783'

INTERMEDIATE 7" 26# K55 200 SX 7884'

PERFS 8142-8590' 2/97

5" RBP @ 8722' 2/97

PERFS 8727-9294' 2/97

TOF @ 8566' HOWCO PPI TOOL 32' 2/97

PERFS 8306-9857' 10/74
5" RBP @ 8722' 2/97PSTD 9867'
LWNR 5" 18# P110+N80 365 SX 9900'
TD 9910'

HOLE SIZE	PIPE SIZE	WEIGHT	SET DEPTH
13.375"	10.75"	40.5#	J55 550 SX 482'
8.75"	7"	26#	K55 200 SX 7884'
TOL	5"	18#	P110 N80 7793'
6.125"	5"	18#	P110 N80 365SX 9900'

PERFORATIONS		
PERFS	8306-9857'	10/74
7" CIBP	7700'	REMOVED 1/97 3/83
PERFS	7372-7644'	3/83
PERFS	8727-9294'	2/97
5" RBP	8722'	2/97
PERFS	8142-8590'	2/97
OPEN PERFS	7372-8700'	

BMSGW 3,857'

NOTE: NOT TO SCALE

TBG DETAIL (2 7/8")

18 JTS 2 7/8" 6.5# N-80 EUE
200 JTS 2 7/8" 6.5# N-80 CS HYDRIL
9 JTS 2 7/8" 6.5# N-80 EUE
NATIONAL PUMP CAVITY
1 JT 2 7/8" 6.5# N-80 EUE
7" API PKR @ 7274'

BLM STIPS: IF 7" CASING IS NOT PULLED:

PLUG #5 SHOOT SQ HOLES @ 532', ESTABLISH INJ RATE & COUNT BBLs TO SURFACE.

SET 7" CICR @ 482'. SQUEEZE W/ APPROX 135 SX CLASS G W/ 2% CC TO SURFACE & 10 SX ON TOP

PLUG #6 AS ABOVE W/ 7" CICR

PLUG #7 AS ABOVE W/ 50 SX

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	OCT 17 2006	5. Lease Serial No. 14-20-H62-4867
2. Name of Operator EL PASO E&P COMPANY, L.P.		6. If Indian, Allottee or Tribe Name UTE
3a. Address 1099 18TH ST, STE 1900, DENVER, CO 80202	3b. Phone No. (include area code) 303-291-6400	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEC. 23, T3S-R6W, SWNE 2334' FNL, 1473' FEL		8. Well Name and No. UTE TRIBAL L-1 (1-23C6)
		9. API Well No. 43-013-30310
		10. Field and Pool, or Exploratory Area ALTAMONT
		11. County or Parish, State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PROCEDURES.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JENNIFER T. BECHTEL	Title ASSOCIATE ANALYST
Signature <i>Jennifer T. Bechtel</i>	Date 10/16/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Petroleum Engineer	Date FEB 8 2007
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

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(Instructions on page 2)

RECEIVED

JAN 04 2008

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

OPERATOR

P&A Procedure
 Ute Tribal L 1-23C6
 Section 23, T3S, R6W
 API: 43-013-30310
 Altamont Field
 Duchesne County, Utah

TUBULAR DATA

Material	Description	Burst (100%)	Col (100 %)	Body Yield	Jt Yield	ID	Drift ID	Cap LF/CF	TOC
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No confirmation Sundry Notice in DOGM records.

Slurry mix – 1.15 CF/sack.

Procedure:

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2. PU on 2 7/8" and verify if there is a TA. Attempt to release TA and POOH. If TA won't release, RU EL and GIH and cut tubing at 7,270' (?). RD EL. Circulate hole with corrosion inhibited produced water (CIPW). POOH with tubing.

3. PU 7" CICR and trip in hole and set at 7,250'. Mix and pump 40 sacks Class G cement. Squeeze out 30 sacks and place 10 sack plug on top of CIBP. PU two stands and reverse tubing clean with CIPW. POOH.
5. RE EL and GIH and perf from 5,415-17' w/ 4 spf. RD EL. PU 7" CICR and trip in hole and set at 5,385'. Mix and pump 50 sacks of Class G + 2% CaCL. Squeeze 40 sacks of cement below CICR, unsting and equalize remaining 10 sacks on top of CICR. PU and reverse tubing clean with CIPW. POOH.
6. RU EL, GIH and cut 7" casing at 532'. PU on 7" casing. RD EL. POOH and lay down 7" casing.
7. RIH with tubing to 582'. Mix, pump and equalize a 55 sack Class G + 2% CaCl cement plug at 582'. POOH to 432' and reverse hole clean with CIPW. POOH.
8. RIH with 10 3/4" CIBP on tubing and set at 432'. Release from CIBP and mix and spot a 10 sack cement plug on top. POOH.
9. Set 100' surface plugs, cut casing off 3' below ground level and weld on surface plate and name plate with the following information:

Ute Tribal L 1-23C6
El Paso E & P
Lease # 1420H624867
SW4/NE4 – Sec 23,T3S,R6W.
10. RD&MO plugging unit. Remove surface equipment and junk.
11. Restore and reseed location as per BLM and BIA requirements.

CONDITIONS OF APPROVAL FOR WELL ABANDONMENT

Company **El Paso E & P Company** Location: **SWNE, Sec. 23 T3S R6W**
Well No. **Ute Tribal L-1 (1-23C6)** Lease No. **14-20-H62-4867**

GOVERNMENT CONTACTS
BUREAU OF LAND MANAGEMENT - VERNAL FIELD OFFICE
170 South 500 East, Vernal, Utah 84078 (435) 781-4400

Petroleum Engineer: Matt Baker	Cell: 828-4470	Office: 781-4490
Petroleum Engineer: Michael Lee	Cell: 828-7875	Office: 781-4432
Petroleum Engineer: Jim Ashley	Cell: 828-7874	Office: 781-4470
Petroleum Engineer: Ryan Angus		Office: 781-4430
Suprv. I&E Inspector: Jamie Sparger	Cell: 828-3913	Office: 781-4502

**A COPY OF THESE CONDITIONS SHALL BE GIVEN TO
YOUR FIELD REPRESENTATIVE TO ENSURE COMPLIANCE**

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. If a region is perforated to squeeze cement, the injection rate and pressure will be established **before** the CICR is set.
2. Follow steps 1-2 according to SN procedure.
3. **Plug 1:** Revision/addition to step 3 of SN procedure; Set CICR at $\pm 7250'$. Mix and pump 160sx cement. Pump 150 sx through retainer and spot 10 sx on top of retainer.
4. **Plug 2:** Follow steps 5-6 according to SN procedure.
5. **Plug 3:** Revision/addition to SN procedure; Shoot and squeeze a 200' plug at $\pm 3550'$ to cover top of Green River. Set CICR at $\pm 3500'$. Mix and pump 90sx cement. Pump 50 sx through retainer and spot 40 sx on top.
6. **Plug 4:** Perforate squeeze holes at $\pm 1100'$ to cover water sands. Establish injection pressure and rate. Set CICR at $\pm 1050'$. Mix and pump 90sx cement. Pump 50 sx through retainer and spot 40 sx on top.
7. Options for cement plug at surface casing shoe:
 - a. **Option 1** - If casing is pulled, follow steps 6-11 of SN procedure.
 - b. **Option 2** - Cement surface casing sections according to procedure submitted by R. Douglas Sprague, Senior Staff Production Engineer, El Paso - Exploration and

Production Western Onshore – Rockies. **Plug 5:** Perforate squeeze holes 50' below base of surface casing shoe. Establish injection pressure and rate. Set CICR in intermediate casing at casing shoe. Circulate cement to surface. Spot 10 sx on top.

8. **Plug 6:** Set a 50' surface plug.
9. Restore location as per Bureau of Indian Affairs requirements.

SITE SPECIFIC SURFACE CONDITION OF APPROVAL

1. Contact Bureau of Indian Affairs (BIA) if this is Indian Trust Surface for reclamation requirements at 435-722-4312, Johnna Blackhair, Realty Officer.
2. Operator and subcontractors will need Ute Indian Tribe business license and/or access permits.

STANDARD CONDITIONS OF APPROVAL

1. This office shall be notified sufficiently in advance of actual plugging work so that a representative may have an opportunity to witness the operation. If time permits, please try to notify this office at least 24 hours in advance of rigging up. **Notify Jamie Sparger**
2. You shall notify the Fort Duchesne Office of the BIA, 435-722-4320, at least 48 hours prior to initiating the plugging procedure.
3. You shall notify the Ute Indian Tribe Energy & Minerals Office, Kermit Wopsock, 435-725-4999 or 435-725-4950, at least 48 hours prior to initiating the plugging procedure.
4. Prior to perforating any casing string, adequate BOPs, lubricators, and controls shall be installed and function tested.
5. If paraffin or scale deposits are detected while pulling the tubing or any other production equipment out of the wellbore, hot water treatments and/or scraper runs shall be conducted before placing any cement plugs.
6. It will be left to the discretion of the BLM representative on location while plugging as to whether or not any of the plugs shall need to be tagged.
7. Upon completion of the approved plugging program, a dry hole marker shall be installed in accordance with 43 CFR 3162.6(b) and clean up the site. The marker shall be a flat plate (with a weep hole) not less than 1/4 inch in thickness and large enough to contain all of the information identified below and shall be buried a minimum of three (3) foot below re-contoured surface level. Pits must be fenced unless approved otherwise by the authorized officer.

- . The following minimum information will be permanently and legibly placed on the marker with a plate, cap or welded bead:
 - A. Name of the operator.
 - B. Lease serial number.
 - C. Well number.
 - D. Surveyed description of the well; section, township and range and either footages or quarter-quarter section.
8. Within 30 days after well bore plugging operations have been completed, Form 3160-5 (formerly Form 9-331), Subsequent Report of Abandonment, shall be submitted to this office. The report must show the location of all plugs or any mechanical setting device, quantity and type of cement and additives in each plug, amount of casing or any tubulars left in the hole, methods used to test plugs and test results, and the status of the surface restoration. If a temporary delay in the removal of equipment or surface cleanup is deemed necessary, so justify in your report. This abandonment report will be approved by this office with surface stipulations. Liability for the well shall not be released until the surface management agency approves the actual site rehabilitation.
9. If not previously filed, submit in duplicate, Form 3160-4 (formerly Form 9-330), Well completion or Recompletion Report and Log, well history, electric logs, any other surveys, and, if taken, core analysis. This completion report must be filed within 30 days after the culmination of downhole plugging operations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
EL PASO E&P COMPANY, L.P.

3a. Address
1099 18TH ST, STE 1900, DENVER, CO 80202

3b. Phone No. (include area code)
303-291-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 23, T3S-R6W, SWNE 2334' FNL, 1473' FEL

5. Lease Serial No.

14-20-H62-4867

6. If Indian, Allottee or Tribe Name

UTE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

UTE TRIBAL L-1 (1-23C6)

9. API Well No.

43-013-30310

10. Field and Pool, or Exploratory Area

ALTAMONT

11. County or Parish, State

DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

3/14/2008: ATTEMPT TO RELEASE PACKER. 2-7/8" PARTED @ 1290'. FREE POINT TOOL CAN'T PASS 6970'. NOTIFY RYAN ANGUS, BLM OF DEVIATION TO PLAN (3/14/2008). RIH W/ WIRLINE CUTTER TO 6945' AND CUT 2-7/8" TBG.
PLUG #1: RIH AND SET 7" CICR @ 6917'. PUMP 160 SX CLASS G CMT BELOW AND SPOT 10 SX CMT ON TOP. TOC @ 6863'.
PLUG #2: SHOOT 4 SQUEEZE HOLES @ 5417' SET 7" CICR @ 5362'. PUMP 40 SX CLASS G CMT BELOW, SPOT 10 SX ON TOP. TOC @ 5329'.
PLUG #3: SHOOT 4 SQUEEZE HOLES @ 3550'. SET 7" CICR @ 3510'. PUMP 50 SX CLASS G CMT BELOW AND SPOT 10 SX CMT ON TOP. TOC @ 3293'.
PLUG #4: SHOOT 4 SQUEEZE HOLES @ 1090'. SET 7" CICR @ 1040'. PUMP 50 SX CLASS G CMT BELOW CICR AND SPOT 40 SX CMT ON TOP. TOC @ 823'. 3/20/2008: APPROVAL TO DEVIATE FROM P&A NOI FROM RYAN ANGUS, BLM.
PLUG #5: SHOOT 4 SQUEEZE HOLES @ 537'. SET 7" CICR @ 487'. PUMP 50 SX CLASS G CMT BELOW AND SPOT 20 SX ON TOP. TOC @ 379'.
PLUG #6: PUMP 60 SX CLASS G CMT DOWN ANNULUS. CUT OFF WELL HEAD.
PLUG #7: PUMP 25 SX CLASS G CMT FROM 100' TO SURFACE. WELD ON INFO PLATE.
PLUGGING WITNESSED BY JAMIE SPARGER AND CAROL KULBY, BLM. WELL P&A ON 3-25-2008.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LISA PRETZ

Title **ENGINEERING TECH**

Signature

Date

05/21/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 29 2008

DIV. OF OIL, GAS & MINING